

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPlicate*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug bottom of different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

JUN 3 2 50 AM '69

LC 063441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

YOUNG UNIT

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Young Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-18S-32E NMPM

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL & 330' FEL of Sec. 17; T18S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GS, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was converted to WIW as follows:

3-26-69 Pulled rods and tubing and cleaned out to 3850'

4-11-69 Put well on injection

4-17-69 Ran log and perforated with 2 shots per foot with NCF 11 jet charges from 3807-12 and 3781-89'.

4-18-69 Return well to injection

4-24-69 Ran 2" tubing with 5 1/2" x 2" packer set at 3690' and put well on injection.

Injection first five days averaged 540 BPD at 0 psi

18. I hereby certify that the foregoing is true and correct.

SIGNED

[Signature]

TITLE

Division Superintendent

DATE

May 28, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

0667