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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICTIII 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALI	LOWABI	LE AND A	UTHORIZ	MOITA				
	AND NATURAL GAS			API No.						
erator COD	$z_{j} = \sum_{i=1}^{j-1} (i,j) = 2^{j-1}$									
YATES PETROLEUM COR	PORALION									
dress 105 South 4th St.,	Artegia Ne	л Mexi	lco 88	210						
ason(s) for Filing (Check proper box)	Mitesia, ne	W HEAL	200 00	Othe	r (l'lease explo	iin)				
w Well	Change in	Тгапкрог	ter of:	1000						
		Dry Gas		EFFECT	TVE MAY	13, 199	.1.			
completion	Casinghead Gas									
hange in Operator L	Casinghous									
i address of previous operator										
DESCRIPTION OF WELL A	ND LEASE									
ease Name	Well No. Pool Name, Including						Clease Lease No.			
oung Queen				en		State.	State, Federal or Fee		91-011566	
ocation						_		T.T		
N	. 510	Feet Fr	om TheS	South_Lim	e and168	5. Fe	et From The	West	Line	
Unit Letter									. .	
Section 17 Township	18S	Range	32E	, NI	мрм,		a		County	
I. DESIGNATION OF TRANS	SPORTER OF C	IL AN	D NATU	RAL GAS	a addrass to u	hick approved	conv of this for	m is to be sen	()	
ame of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of the Journal					
Navajo Refining Co.				PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
ame of Authorized Transporter of Casing	head Gas	or Dry	Gas []	Address (Giv	re address to w	hich approved	copy of this for	m is to be sen	<u>"</u>)	
						1 105	2			
If well produces oil or liquids,	Unit Sec.	Twp.	•	ls gas actuall	y connected?	when	When ?			
ve location of tanks.	B 20 18S 32I									
this production is commingled with that f	from any other lease o	r pool, giv	ve comming	ling order num	ber:			-		
COMPLETION DATA							1 1		by se Barby	
	Oil We	en	Gas Well	New Well	Workover	Deepen	Plug Back	Same Kes v	Diff Res'v	
Designate Type of Completion				J		_1	1,1		J	
Pate Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.			
				T 75!1/25-5	Day					
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Fay			Tubing Depth	Tubing Depth		
							Depth Casing Shoe			
erforations								,		
		G 64.61	INICI ANIII	CEMENT	INC DECO	DI)				
				CEMENT	DEPTH SE		S	ACKS CEM	-NT	
HOLE SIZE	CASING &	TUBING	SIZE		DELILION					
							_			
	CE FOR ALLOY	MADI L	7							
, TEST DATA AND REQUE	recovery of total volume	ve alland	b Lailand moo	et he equal to c	or exceed top o	illowable for th	is depth or be f	or full 24 hou	rs.)	
OIL WELL (Test must be after t		ne oj toda	Oll and mik	Producing N	Method (Flow,	pump, gas lift,	etc.)			
Date First New Oil Run To Tank	Date of Test			1100000	,					
				Casing Pres	Silis		Choke Size			
Length of Test	Tubing Pressure			Casing I readire						
				Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.									
GAS WELL				—, ======	: <i>a 1</i> 1 17 17		16:50 577	'ondensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
			Casing Pressure (Shut-in)			Choke Size				
esting Method (pitot, back pr.)	pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shin-in)						
VI. OPERATOR CERTIFIC	CATE OF CO	MPLIA	NCE			MCEDI	/ATION	חואופות	MC	
I hereby certify that the rules and regu	ulations of the Oil Co	nservation								
Division have been complied with and that the information given above					Date Approved					
is true and complete to the best of my	knowledge and belie	1.		Da	te Appro	ved				
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Quanta Soullin										
		narule	or							
Juanita Goodlett, Pro	oduction sul	Title		Till	lo					
Printed Name 5-13-91	505/7			11 1111	ic		representation of the second			
Data		Telephone		}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.