BTATE OF NEW MEXICO ENGY AND MINERALS DEPARTMENT	OH CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
	· • • • • • • • • • • • • • • • • • • •		
TRANSFORTER OIL	4	R ALLOWABLE	
OPERATION PROBATION OPPICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	-
Yates Petroleum Corr	poration	·	
207 S. 4th St., Arte Reason(1) for filing (Check proper b	esia, NM 88210	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry G		
Recompletion Change in Ownership XX	Casingheod Gas Conde		
If change of ownership give name and address of previous owner	Newmont Oil Company PO	Box 1305 Artesia, NM 8	88210
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation End of Lea	91-011546 Lease He
Young Unit	11 Young Queen	stale, Fede	Front or Fee Federal
Unit Letter N ; _ 5	10 Feet From The South Li	ne and <u>1685</u> Feel From	m The West
Line of Section 17	Township 185 Range 32		Lea County
·	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Cil 🔀 or Condensate	PO Box 2528 Hobbs, N	proved copy of this form is to be sent; IM 88240
Texas - New Mexico Name of Authorized Transporter of	Pipeline Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	1	Witten
If this production is commingled COMPLETION DATA	with that from any other lease or pool		
Designate Type of Compl	etion - (X) Gas well	New Well Workever Deepen	Plug Back Same Hesty, Diff. Hen
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	", Manie of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTHSET	SAUNS CEMENT
			oil and must be equal to or exceed top al
· TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours) Producing Nethod (Flow, pump, 19	
Date First New Oil Run To Tanks	•		Chore Size
Longth of Tost	Tubing Pressure	Casing Pressure	
Actual Prod. During Teet	Oil-Bbla.	Water-Bbls.	Gas+MCF
GAS WELL			Gravity of Condensate
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Presswo (Shut-In)	Cosing Pressure (Shut-in)	Chok• Sire
. CERTIFICATE OF COMPLI	ANCE		ABA DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OPIGINAL SIGNED BY JENKI SEATON	
above is true and complete in	the beat of my knowledge and bench	DISTRICT I	SUPERVISOR
A /	2 frances	Inte form is to be filed	in compliance with nutrained.
Jenni/	Signaliure)	If this is a request for a woll, this form must be acco tosts taken on the well in a	liowable for a newly drilled or deep mpanied by a tabulation of the devia coordance with NULE 111.
Produc	tion) Clenk	- All sections of this form able on new and recompleted	n must be filled out completely for al
March	1, 1984	10111 Average Constant	t it ill and VI for changes of ow
- March	(Tule) 1, 1984 (Dule)	10111 Average Constant	I. II. III. and VI for changes of o spotter, or other such change of cond

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