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	DISTRIBUTION	NEW MEXICO OIL, CO	ONSERVATION COMM	ISSION	Form C-104		
F	SANTA FE				Supersedes Old C-104 and C-110		
H	FILE	KEQUEST 1			Effective 1-1-65		
- }			AND				
L	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL GAS			
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	P. O. BOX 1305, A	ARTESIA, NEW MEXICO 8821	U .				
T	Reason(s) for filing (Check proper box)		Other (Please				
1	New Well	Change in Transporter of:	Change o	of Operator &	Well Name from		
	i i i i i i i i i i i i i i i i i i i	Oil Dry Ga		Continental Oil Co., T.S. Cox No. 1			
	Recompletion						
1	Change in Ownership	Casinghead Gas Conden	isate				
_							
	DESCRIPTION OF WELL AND I Lease Name Young Unit	Well No. Pool Name, Including Fo		Kind of Lease State, Federal or F	Lease No. TeeFederal LC 063559		
	Location						
		Feet From The South Lin	e and 1685	Feet From The	West		
	Unit Letter N ; 510	Feet From The Journ Lin	le and	restriou ins			
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	Line of Section 17 Tow	rnship 185 Range	32E , NMPN	ı, Lea	County		
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***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
314.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved co	opy of this form is to be sent)		
	Texas New Mexico Pipe	line Co.	P.O. Box 1510	, Midiand, ie	opy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address	to which approved co	opy of this form is to be sent,		
Ì							
į		Unit Sec. Twp. P.ge.	Is gas actually connec	ted? When			
	If well produces oil or liquids,	1 and	is gas actually comme				
	give location of tanks.	N 17 18S 32E		<u></u>			
		to the form the loops of pool	give commingling orde	er number:			
		h that from any other lease or pool,	give commingling orde	er number:			
	If this production is commingled wit COMPLETION DATA				ug Back Same Res'v. Diff. Res'v.		
	COMPLETION DATA	Oll Well Gas Well	give commingling order		ug Back Same Res'v. Diff, Res'v.		
		on - (X) Oil Well Gas Well	New Well Workover	Deepen Plu			
	COMPLETION DATA	Oll Well Gas Well		Deepen Plu	ug Back Same Res'v. Diff. Res'v.		
	COMPLETION DATA Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plu			
	COMPLETION DATA Designate Type of Completion Date Spudded	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plu			
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above is true and complete to the best of my knowledge and believe
- Duft
Herman Adellulus
(Signature)
Division Supt.
(Title)
2-13-69
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.