

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 064175-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WIW</u>	7. UNIT AGREEMENT NAME <u>Young Unit</u>
2. NAME OF OPERATOR <u>NEWMONT OIL COMPANY</u>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 1305, Artesia, New Mexico 88210</u>	9. WELL NO. <u>9</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>2350' FSL & 1025' FEL of Section 17, T-18S, R-32E.</u>	10. FIELD AND POOL, OR WILDCAT <u>Young Queen</u>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 17, T18S, R32E, N14PM</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>New Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING XX

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-29-73 - Rigged up and pumped 1000 gals of Halliburton's Paragon Acid containing 5 gals of WS-36, 2 gals of HAI-50 inhibitor and 5 gals of Halco Suds. Displaced Acid to top perforation, flushed with 750 gals water. Shut well in over-night.

6-30-73 - Backflowed well for clean up and placed well back on injection.

30 days before treatment well averaged injecting 196 BWPD @ 2150 psi
31 days after treatment well averaged injecting 270 BWPD @ 2250 psi

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE

Supt.

DATE

8/10/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4/11/73

*See Instructions on Reverse Side