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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **Newmont Oil Company**

Address **Room 303, First National Bank Building, Artesia, New Mexico**

Reason(s) for filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Ownership ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) **Effective 5/1/65**

If change of ownership give name and address of previous owner **McCurdy - Trammel (Joint Account)**  
**1215 First National Bank Building, Fort Worth 2, Texas**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Young Federal</b>	Well No. <b>10</b>	Pool Name, Including Formation <b>Young Queen</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location Unit Letter <b>I</b> <b>2350</b> Feet From The <b>South</b> Line and <b>1025</b> Feet From The <b>East</b> Line of Section <b>17</b> , Township <b>18-S</b> Range <b>32-E</b> , NMPM, <b>Lea</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1510, Midland, Texas</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Buckeye, New Mexico</b>
If well produces oil or liquids, give location of tanks.	Unit <b>A</b> Sec. <b>20</b> Twp. <b>18-S</b> Rge. <b>32-E</b> Is gas actually connected? <b>Yes</b> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spud'd	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED _____, 19____
ORIGINAL SIGNED BY H. J. LEDBETTER (Signature) Division Superintendent (Title) 5/18/65 (Date)	BY _____ TITLE _____  This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and the role of the accounting department in ensuring the integrity of the financial statements. It also highlights the need for regular audits and the importance of transparency in financial reporting.

2. The second part of the document focuses on the implementation of internal controls to prevent fraud and ensure the accuracy of financial data. It outlines the key components of a robust internal control system, including segregation of duties, authorization procedures, and regular monitoring and evaluation.

3. The third part of the document addresses the challenges faced by organizations in managing their financial resources effectively. It discusses the importance of budgeting, forecasting, and cost management, and provides practical advice on how to overcome common financial management challenges.

4. The fourth part of the document explores the role of technology in modern accounting and finance. It discusses the benefits of using accounting software and the importance of staying up-to-date with the latest technological advancements in the field.

5. The fifth part of the document discusses the importance of ethical considerations in financial reporting and the role of the accounting profession in promoting transparency and integrity. It also highlights the need for ongoing education and training for accounting professionals to stay current in their field.

6. The sixth part of the document provides a summary of the key points discussed in the previous sections and offers final thoughts on the importance of maintaining accurate financial records and the role of the accounting department in ensuring the success of the organization.