

DISTRIBUTION	
SA	TA FE
E	
G.S.	
D OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator	Minnitex Oil Company		
Address	508 Pentagon Park Tower, Minneapolis, Minn. 55435		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Location	Kind of Lease	Lease No.
Young Federal	3	Young Queen	State, Federal or Fee	Fee
Unit Letter	J	Feet From The		
Line of Section	17	Township	18	Range
		32E		NMPM,
		Lea		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company	Box 175, Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range
	0	17	18	32
If this production is commingled with that from any other lease or pool		Commingling order number.		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X				
Date Spudded	Date Compl. Ready to Prod.						
	April 1, 1976						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation						
Perforations	Create Casing Shoe						
TUBING, CASING, AND HOLES							
HOLE SIZE	CASING & TUBING SIZE						
TESTING RECORD							
DEPTH SET				SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	(Test must be run for a total volume of liquid oil and must be equal to or exceed top allowable for this well for full 24 hours)	
Length of Test	Tubing Pressure	Testing Method (Flow, pump, gas lift, etc.)	
Actual Prod. During Test	Oil - Bbls.	Choke Size	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Pressure (shut-in)	Quantity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Agent
(Title)
4-26-76
(Date)

OIL CONSERVATION COMMISSION

APR 28 1976
APPROVED
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This form is to be filed in compliance with RULE 1104.
This is a request for allowable for a newly drilled or deepened well; this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

RECEIVED

U.S. DEPT. OF AGRICULTURE
CONSERVATION COMM.
BOSTON, N. H.