Form 9-331 (May 1963)	UNI STATES DEPARTMENT OF THE INTERIO	SUBMIT IN TRIPLIC (Other instructions ce verse side)	Form approve Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424.	
	GEOLOGICAL SURVEY		LC 06417	5-A	
(Do not	SUNDRY NOTICES AND REPORTS OF use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such prop		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1. Conversion to WIW			7. UNIT AGREEMENT NAME		
OIL WELL	WELL US OTHER		Young Uni		
2. NAME OF OP Ne	ewmont Oil Company		6. FARM OR LEASE NAM	Ŀ	
3. ADDRESS OF			9. WELL NO.		
P. O. Box 1305, Artesia, New Mexico 88210			16		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 				10. FIELD AND POOL, OR WILDCAT	
			Young Que		
1980' FNL & 660' FWL Section 20, T18S, R-32E			SURVEY OR AREA		
			Sec. 20, T185,	R32E, NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	r, gr, etc.)	12. COUNTY OF PARISH	13. STATE	
	3733	3' DF	Lea	New Mexico	
16.	Check Appropriate Box To Indicate Na	ture of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
ጥይዴጥ መልጥዋ	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W		
FRACTURE		FRACTURE THEATMENT	ALTERING CA	SING	
SHOOT OR	ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T [*]	
REPAIR WELL CHANGE PLANS (Other) (Other) (NOTE : Report results				a of multiple completion on Well	
(Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROFOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any					
proposed	torosed or conflicted operations (Clearly state an perthem work. If well is directionally drilled, give subsurface locatio his work.) *	ns and measured and true verti	cal depths for all markers	and zones perti-	
9/10/73:	Pulled rods and tbg.				
9/11/73: Plugged back with 10 sacks of 1/2" gravel, topped with 3 sacks No. 3 sand to 3960'. Ran tubing to 3950'. Pumped 55 sacks Class "H" cement containing 75% CFR II, 5# salt, and 10# of No. 3 sand per sack, slurry weight 16.2#/gal. Pulled tbg to 3772', reversed out. Shut well in 48 hrs.					
9/13/73:	/13/73: Measured in top of plug 3775' pulled tbg.				
9/14/73:	Ran 7" totem tension pkr on 2 3/8" (on injection.	OD EUE tubing, set	packer at 3648'.	Placed well	
			· · ·		
Injection rate for 10 days averaged 352 BWPD @ 1365 psi.					
18. I hereby ce	ertify that the foregoing is true and correct				
SIGNED _	Charles C TTLE D	ist. Supt.	CORD DATE 10/8	3/73	
	e for Federal or State office use)	TIN FOR N	<u></u>	<u> </u>	
APPROVED BY					
*See Instructions on Revender Star BBS, NEV					
	JEE Mandenona	HOUS			

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