

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 064175-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW - TA

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1305 ARTESIA, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL & 990 FEL, Sec. 20-T18S-R32E

7. UNIT AGREEMENT NAME

Young Unit

8. FARM OR LEASE NAME

Tract 4

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

YOUNG QUEEN

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-T18S-R32E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
2. Perforate base of salt @ 2424' and squeeze with 50 sacks cement leaving 100' plug in casing.
3. Perforate top of salt @ 1115' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Set 15 sack cement plug @ surface tying surface and production casing together.
5. Erect permanent well marker

Note: (a). Your office with be notified 24 hrs. prior to operations
(b). All plugs will be verified
(c). Hole will be loaded between all plugs with 10# Mud
(d). We do not plan to pull any casing

RECEIVED
NOV 15 1982

OIL & GAS
MINERALS DIVISION
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Area Manager

DATE

11/11/82

(This space for Federal or State signature)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1982

FOR

JAMES A. GILLHAM See Instructions on Reverse Side
DISTRICT SUPERVISOR

RECEIVED

NOV 22 1982

O.C.D.
HOBBS OFFICE