UNITED STATES SUBMIT IN TRIPLICATED (Other instructions of the INTERIOR verse side)

Form approved.

Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

1 C 064175-A

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 1. OIL				LC 0041/5-A	
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
				: ²	
				7. UNIT AGREEMENT NAME	
				YOUNG UNIT	
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	
NEWMONT	OIL COMPANY	′			
3. ADDRESS OF OPERATOR				9. WELL NO.	
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				20	
				10. FIELD AND POOL, OR WILDCAT	
At surface	,			YOUNG QUEEN	
1650' FSL & 990 FEL of Sec. 20; T-18S- R-32E.				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
				Sec. 20-185-32E NMPI	
14. PERMIT NO.	1	5. ELEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	i			Lea New Mexic	
16.	Charle Anna	nuinta Pau Ta Judianta	Nature of Notice, Report, or	Other Dete	
			individe of indiffee, Report, or	Orner Daid	
N	OTICE OF INTENTION	TO:	SUBSE	EQUENT REPORT OF:	
TEST WATER SHUT-OF	PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULT	CIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABAN	DON*	SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	CHAN	GE PLANS	(Other)		
(Other)				Its of multiple completion on Well upletion Report and Log form.)	
17. DESCRIBE PROPOSED OR	COMPLETED OPERATI	ons (Clearly state all perting	ent details, and give pertinent date	es, including estimated date of starting an tical depths for all markers and zones pert	
nent to this work.)	went is unectionally	ormed, give substitute for	sations and measured and true vert	- B	
The Ded C	d 4 ! a a £	مصدرالمردون	follows.		
ine ked san	a section of	this well was o	pened as rollows:	그 속 - 회심성숙 - 닭 다리폭발 [설]	
0.20.70.	D11			그 살이 불통하다는 첫 학회생님 황기	
9-30-70:	Pull roas,	pump and tubing.			
10-1-70:	Sat coment r	rotainor at 10221	and numb EO sks Clas	c UCU coment	
10-1-70: Set cement retainer at 4022' and pump 50 sks Clas 10-2-70: Start drilling cement.				g william H william	
10-5-70: Drill cement out to 4027' and shut down.				一门 被引起设施 一集 最多直锋	
10-6-70: Clean out to 4125'.					
10-7-70: Set cement retainer @ 3844' and pump 125 sks Clas				se UCU coment	
10-8-70: Drill out to 3935'.				os cellette.	
10-9-70: Drill out cement and clean out.					
10-10-70: Perforate with 2 shots per foot from 3798 to 3828				3 and 4037 to 4054!	
10-11-70:	Frac with 56	2 bbls produced	water, 18,000# of 20/	/40 sand & 400 gals of	
	mud acid.	- 55,5 produced (To Saile & Hoo gars of	
		nd run production	equipment.	그는 그 전상 상황 등 병학 보기 사용하다.	
-		•	1	DEFENIED	
I	First five d	lays well average	d 1 B0 & 119 BW per o	lav.	
		,		HOV 2 5 1970	
				S. S	
,				937522 JEE WAS	
18. I hereby certify that	the foregoing is tru	e and correct			
SIGNED	Second Second	CULCULTITLE	Division Superinten	ident name 11/13/70	
SIGNED		TITLE		DATE	
(This space for Feder	al or State office us	ie)			
APPROVED BY		TITLE	Anam	DATE	
CONDITIONS OF AP	PROVAL, IF ANY:		HotePin	THE ESCAPE	
			1	"等于,是自然是 是一个	
			huv	5 11 10 40 50 50 50 50 50 50	
		*See Instruction	ns on Reverse Side	o o 1870	
				DOIDAL OUNVEY	
			MOSSS. N	ANDAL SURVEY T	

HOSSS, NEW MEXICO

OIL CONSESSION COMME