

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NMLC064175A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
8910115660

8. Well Name and No.  
Young Unit #17

9. API Well No.  
30-025-08098

10. Field and Pool, or Exploratory Area  
Young Queen

11. County or Parish, State  
Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FWL of Section 20-T18S-R32E (Unit F, SENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-5-95 - Moved in and rigged up pulling unit. Nipped up BOP. TIH with 6-1/8" bit on 2-7/8" tubing and tagged up at 2171'. POOH with tubing. Shut down for night.

10-6-95 - TIH with 7" cement retainer on 2-3/8" tubing. Set cement retainer at 2100'. Pulled out of cement retainer. Circulate oil out of well. Pressure test 7" casing to 800# for 20 minutes, OK. Mixed and pumped 370 sacks of cement in three stages as follows:  
Stage 1: 120 sacks at 2 BPM at 150#. Waited 30 minutes. 2nd Stage: 120 sacks at 2 BPM at 400#. Waited 30 minutes. Stage 3: 120 sacks at 1-1/2 BPM at 1200# (total of 360 sacks pumped thru cement retainer down 7" casing and out at perforations). Pulled out of cement retainer. Dumped 10 sacks of cement on top of retainer. POOH with 2-3/8" tubing to 2100'. Reverse circulate clean. Spot 45 bbls plug mud from 2100-1000'. POOH with tubing. Shut down for weekend.

10-7-8-95 - Shut down for weekend.

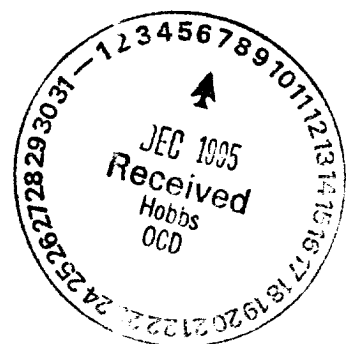
10-9-95 - Nipped down BOP and wellhead. Picked up on 7" casing. Could not pull casing slips. Rigged up wireline. TIH with 6" jet cutter and cut 7" casing at 1240'. Rigged down wireline. Picked up and worked casing up to 170000# max. Rigged up pump. Pumped water down 7" casing and out at perforations. Pressured up to 850#. Continue to work casing. Circulated well. Rigged up casing equipment. POOH and lay down 29 joints of 7" casing. Rigged down casing equipment. Nipped up BOP. TIH with 2-3/8" tubing to 1290'. Mixed and pumped 50 sacks Class C cement from 1290-1140'. POOH with tubing. Shut down for night.

14. I hereby certify that the foregoing is true and correct

Signed Kushy Klein Title Production Clerk Date Oct. 23, 1995

(This space for Federal or State office use)

Approved by Eric J. ... Title ... Date 11/30/95  
Conditions of approval, if any:



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TYPE OF ACTION

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☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-10-95 - TIH with 2-3/8" tubing and tagged top of cement at 1137'. Spot 49 bbls plug mud from 1137-320'. POOH with 2-3/8" tubing. Nippled down BOP. Dug out cellar. Rigged down pulling unit. Ground giving away. Welded 6' piece of 13-3/8" casing. Brought up to ground level. Back filled cellar. Rigged up pulling unit. Picked up on 8-5/8" casing. Estimate free point at 475'. Rigged up wireline. TIH with 7-1/2" jet cutter and cut casing at 500'. Rigged down wireline. Picked up on casing. Max pull 170000#. Rigged up pump. Pressured up to 850#. No loss in 10 minutes. Rigged up wireline. Cut 8-5/8" casing at 370'. Rigged down wireline. Picked up on casing again. Max pull 170000#. Rigged up pump. Pumped 100 bbls - never circulated. Couldnot pull 8-5/8" casing. TIH with 2-3/8" tubing to 550'. Mixed and pumped 40 sacks Class C cement from 550-450' (in 8-5/8" casing). POOH with tubing to 420'. Mixed and pumped 65 sacks Class C cement from 420-270' (in 8-5/8" casing). POOH with tubing. Shut down for night. NOTE: Notified Andy Cortez w/BLM-Hobbs on cement plugs. 10-11-95 - TIH with tubing and tagged top of cement at 370'. Mixed and pumped 50 sacks Class C 2% CaCl2 from 370-220'. POOH with tubing. WOC 4 hours. TIH with 2-3/8" tubing and tagged top of cement at 210'. POOH with tubing. Rigged up wireline. TIH w/perforating guns and perforated 4 holes at 70'. Rigged down wireline. Mixed and pumped 70 sacks Class C cement from 70' to surface (in 8-5/8" casing, out at perforations and up 8-5/8" X 13-3/8" annulus to surface. Cleaned location. Installed regulation abandonment marker. PLUGGED & ABANDONED FINAL REPORT. Plugging completed 10-10-95.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Oct. 23, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

