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Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
	SUNDRY NOTICES AND I form for proposals to drill or to se "APPLICATION FOR PERM	deepen or reentry to a different	ent reservoir.	NMLC064175A 6. If Indian, Allottee or Tribe Name	
<u></u>	SUBMIT IN TF			7. If Unit or CA, Agreement Designation	
1. Type of Well X Oil Gas Well Well	Other	8910115660 8. Well Name and No.			
2. Name of Operator YATES PETROI 3. Address and Telephone N	EUM CORPORATION	(505) 748-1471)		Young Unit #17 9. API Well No. 30-025-08098	
4. Location of Well (Footag	th St., Artesia, NM 88 re, Sec., T., R., M., or Survey Description) 1980' FWL of Section 2		ENW)	 10. Field and Pool, or Exploratory Area Young Queen 11. County or Parish, State 	
12. CHECK	APPROPRIATE BOX(s) TO	INDICATE NATURE OF NO	TICE, REPOR	Lea Co., NM T, OR OTHER DATA	
	SUBMISSION		PE OF ACTION		
Notice a	of Intent	X Abandonment		Change of Plans	
XX Subsequ	ent Report	Recompletion Plugging Back Casing Repair		New Construction Non-Routine Fracturing Water Shut-Off	
🗍 Final Al	bandonment Notice	Altering Casing		Conversion to Injection Dispose Water (Nate: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	
give subsurface loca 10-5-95 - Ma 2-/8" tubing 10-6-95 - T Pulled out for 20 minu Stage 1: 1 at 400#. Wa pumped thru retainer. H Reverse cirra down for we 10-7-8-95 - 10-9-95 - N slips. Rig down wireli water down Circulated Rigged down and oumped	ations and measured and true vertical depths oved in and rigged up g and tagged up at 217 IH with 7" cement reta of cement retainer. C tes, OK. Mixed and pu 20 sacks at 2 BPM at 1 aited 30 minutes. Sta cement retainer down Dumped 10 sacks of cem culate clean. Spot 45 ekend. Shut down for weekend ippled down BOP and we ged up wireline. TIH ne. Picked up and wor 7" casing and out at p well. Rigged up casin casing equipment. Ni 50 sacks CLass C cemen foregoing is true and correct	for all markers and zones pertinent to this w pulling unit. Nippled 1'. POOH with tubing. iner on 2-3/8" tubing. irculate oil out of we mped 370 sacks of ceme 50#. Waited 30 minute age 3: 120 sacks at 1- 7" casing and out at p pent on top of retainer bbls plug mud from 21 d. ellhead. Picked up on with 6" jet cutter and ked casing up to 17000 perforations. Pressure ag equipment. POOH and ppled up BOP. TIH wit	<pre>ork)* up BOP. T Shut down Set cemen 11. Pressu nt in three s. 2nd Sta 1/2 BPM at erforations . POOH wit 00-1000'. 7" casing. cut 7" cas 0# max. Ri d up to 850 lay down 2 h 2-3/8" tu OH with tub ck</pre>	t retainer at 2100'. re test 7" casing to 800# stages as follows: ge: 120 sacks at 2 BPM 1200# (total of 360 sacks). Pulled out of cement h 2-3/8" tubing to 2100'. POOH with tubing. Shut Could not pull casing ing at 1240'. Rigged gged up pump. Pumped #. Continue to work casing. 9 joints of 7" casing.	
	D1, makes it a crime for any person knowing matter within its jurisdiction.	y and willfully to make to any department or	agency of the United	States any false, fictitious or fraudulent statements	
		*See Instruction on Reverse Side		16	

N.MNRILEONSNEOMMISSION

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*See Instruction on Reverse Sid	*See	Instruction	on Reverse	Side
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NNLC064175A NNLC064175A Interview NNLC064175A Use "APPLICATION FOR PERMIT—" for such propositis SUBMIT IN TRIPLICATE 1 Type of Well 8910115660 E Well 8910115660 I Type of Well 8910115660 2 Nue of Operator 5005, 748–1471) 3 Address and Telephone No. 5005, 748–1471) 3 Address and Telephone No. 5005, 748–1471) 4 Locanus of Well (Meddage, Sec. T. R. M., of Sweey Description) 10. Fold and Food or Exploratory Area 1980 ' FNL & 1980 ' FWL of Section 20–T18S-R32E (Unit-F, SENW) 10. Fold and Food or Exploratory Area 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. Compt of Panals, State 13 Description Proposid of Completed Operation (Charly and all profilem death, and give context including climand dator draming my proposed with ''' data and intervent data reporting to formation with the Completed Technologies and table completed operations (Charly and all profilem death, and give critered to the state of tables and the completed operations (Charly and all greater death, and give critered to the state of tables and the completed operations (Charly and all greater death, and give critered to the state of tables and the completed operations (Charly and all greater death, and give critered to the state tables contempleted operation (Charly and all greater	June 1990) DEPARTMEN		TED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993					
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E Wein Owar Yourd Spearar 2 None of Operator Young Unit #17 YATES PETROLEUM CORPORATION (505) 748-1471) 7.478 Mark and Telphone No. 105 South 4th 5t., Artesia, NM 88210 30-025-08098 4 Lexion of Weil Forease, Sec. T. R. M. or Survey Description? 10.5 South 4th 5t., Artesia, NM 88210 4 Lexion of Weil Forease, Sec. T. R. M. or Survey Description? 10.6000 Mode, et Explorency Area 1 South 4th 5t., Artesia, NM 88210 10.6000 Mode, et Explorency Area 4 Lexion of Weil Forease, Sec. T. R. M. or Survey Description? 10.6000 Mode, et Explorency Area 1 South 4th 5t., Artesia, NM 88210 10.6000 Mode, et Explorency Area 2 None of Weil Forease, Sec. T. R. M. or Survey Description? 10.6000 Mode, et Explorency Area 1 South 4th 5t., Artesia, NM 88210 10.6000 Mode, et Explorency Area 2 None of SUBMISSION TYPE OF ACTION 1 Subsequere Report Pauging Beck None Construction 1 Subsequere Report Descriptions None Second		SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation					
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Completion & Responsible Report and Lag from 1 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated data of starting any proposed work. If well is directionally drilled, give subsurface locations and incessured and rue vertical depths for all markers and zones pertinent to this work." 10-10-95 - TIH with 2-3/8" tubing and tagged top of cement at 1137'. Spot 49 bbls plug mud from 1137-320'. POOH with 2-3/8" tubing. Nippled down BOP. Dug out cellar. Rigged down pulling unit. Ground giving away. Welded 6' piece of 13-3/8" casing. Brought up to ground level. Back filled cellar. Rigged up pulling unit. Picked up on 8-5/8" casing, Estimate free point at 475'. Rigged up wireline. TIH with 7-1/2" jet cutter and cut casing at 500'. Rigged down wireline. Picked up on casing, Max pull 170000#. Rigged up pump. Pressured up to 850#. No loss in 10 minutes. Rigged up wireline. Cut 8-5/8" casing at 370 Rigged down wireline. Picked up on casing again. Max pull 170000#. Rigged up pump. Pumpe 100 bbls - never circulated. Could not pull 8-5/8" casing. TIH with 2-3/8" tubing to 550'. Mixed and pumped 40 sacks Class C cement from 550-450' (in 8-5/8" casing). POOH with tubing to 420'. Mixed and pumped 65 sacks Class C cement from 420-270' (in 8-5/8" casing). POOH with tubing. NOTE: Notified Andy Cortez w/BLM-Hobbs on cement plugs. 10-11-95 - TIH with tubing and tagged down wireline. TIH with 2-3/8" tubing and tagged top of cement at 370'. Mixed and pumped 50 sacks Class C casent from 70'. Mixed and pumped 50 sacks Class C cement from 50-450' (in 8-5/8" casing). POOH with tubing. Rigged up wireline. TIH with 2-3/8" tubing and tagged top of cement at 270'. Mixed and pumped 50 sacks Class C case of casent at 270'. Mixed and pumped 50 sacks Class C casent from 70'. Surface (in 8-5/8" casing, out at perforations and up 8-5/8" casing and tagged top of cement at 210'. POOH with tubing. Rigged up wireline. TIH with 2-3/8" tubing and tagged top of ce			Other						
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

