

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
FEB 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 20-T18S-R32E (Unit F, SENW)

5. Lease Designation and Serial No.

NMLC064175A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115660

8. Well Name and No.

Young Unit #17

9. API Well No.

30-025-08098

10. Field and Pool, or Exploratory Area

Young Queen

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Plugging procedure discussed between Rex Gates, engineer with Yates Petroleum Corporation and Joe Lara w/BLM in Carlsbad on July 25, 1995. Propose to plug and abandon as follows:

1. Set cement retainer at 2400'.
2. Establish rate. Pump the volume of cement (plus 15% extra) from 2400' to TD (3828').
3. Cut and pull 7" casing.
4. Set a 100' cement plug across the 7" stub. WOC. Tag plug.
5. Set a 100' cement plug across the 8-5/8" shoe at 1190'. WOC. Tag plug.
6. Cut and pull 8-5/8" casing.
7. Set a 100' cement plug across the 8-5/8" stub. WOC. Tag plug.
8. Set a 100' cement plug across the 10-3/4" shoe at 320'.
9. Set a 50' cement plug at surface.
10. Install regulation abandonment marker.

NOTIFY BLM-CARLSBAD (505-887-6544) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date July 25, 1995

(This space for Federal or State office use)

Approved by (ORIG. 3CD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/31/95  
Conditions of approval, if any: See attached.