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	DISTRIBUTIO			
	SANTA FE			
	FILE			
ı	U.S.G.S.			
1	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
I.	PRORATION OFFICE			
	Operator			

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NO. OF COPIES RECEIVED					
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER OIL					
GAS					
OPERATOR					
I. PRORATION OFFICE			·		
Operator OH COMPA	MV				
NEWMONT OIL COMPA	ANY				
	ADTECIA NEW MEYICO				
Reason(s) for filing (Check proper bo	ARTESIA, NEW MEXICO	Other (Please explain)			
New Well	Change in Transporter of:	Change well from	Newmont Oil Co., Young		
Recompletion	Oil Dry G	, , ,			
Change in Ownership	Casinghead Gas Conde	! I i			
Change in Ownership					
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND	D LEASE		Legse No.		
Lease Name	Well No. Pool Name, Including I	Formation Kind of Lease			
Young Unit	17 Young Queen	State, Federal	or Fee Federal LC 064175-A		
Location					
Unit Letter F ; 198	80 Feet From The North Li	ne and 1980 Feet From T	he West		
Unit Letter					
Line of Section 20	Township 185 Range	32E , NMPM, Lea	County		
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	ed capy of this form is to be sent)		
Name of Authorized Transporter of C	of Authorized Transporter of Oil XX or Condensate				
Texas New Mexic	Tauas New Mexico Pineline Co. P. O. Box 1510, Midland, Texas 79704				
Name of Authorized Transporter of (Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Init Sec. Two, Rge. Is gas actually connected? When				
ti li andures ell er liquids.	f well produces oil or liquids,				
i it well produces out or induited		The state of the s			
give location of tanks.		2E			
give location of tanks.					
give location of tanks.	with that from any other lease or pool	, give commingling order number:	Plug Back Same Res'v. Diff. Res'v.		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	Plug Back Same Res'v. Diff. Res'v.		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple	with that from any other lease or pooletion - (X)	, give commingling order number:	Plug Back Same Res'v. Diff. Res'v.		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	New Well Workover Deepen			
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or pooletion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen			
If this production is commingled IV. COMPLETION DATA Designate Type of Comple	with that from any other lease or pooletion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pooletion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or pooletion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pooletion — (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pooletion — (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe		
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If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-		
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If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or pool ction — (X) Date Compl. Ready to Prod. John Producing Formation TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Otl/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF		
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If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allows ft, etc.) Choke Size Gas-MCF Gravity of Condensate		
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hereby certify that the rules and regulations of the Oil Collection given commission have been complied with and that the information given commission have been complied with and that the information given

bove is true and complete to the best of my knowledge and bel-
I Anth
(Signature)
Division Supt.
(Title)
2-13-69

(Date)

TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.