

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-09245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

Young Unit

2. NAME OF OPERATOR

Newmont Oil Company

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico 88210

9. WELL NO.

24

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Young Queen

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T18S, R32E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3750' GLM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/13/73: Pulled rods and tbq, loaded casing with lease crude preparing to frac:

9/14/73: Fracture treated well with 1000 gals 15% acid, 20,000 gals Emulsa frac, 40,000 lbs. 20/40 sand. Pumped 500 gals 15% acid followed with 2 drums gyp control chemical mixed with 20 bbls water. Started pumping gelled oil pad, started sand at 1/2 PPG and increased to 4 1/2 PPG. Staged frac with 150# rock salt in 12 bbls of lease crude. Pumped 500 gals 15% acid followed with gelled oil pad, started sand at 1/2 PPG and increased to 4 1/2 PPG. Flushed with lease oil, ISDP 2500 psi, Max pressure 2600, average injection rate 15.4 BPM. 494 bbls load oil to recover.

9/21/73: All load oil recovered.

Before fracture treatment well averaged 10 BOPD and 41 BWP. After recovery of all load oil well averaged 15 BOPD and 75 BWP for a ten day test period.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles C. Joy

TITLE District Superintendent DATE 10/8/73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

