		N.M. Oil Cons Divis	SION	
	•	N.M. OII OGO	• • •	
rm 3160-5	JNITED STATES	P.O. Box 1980	FORM APPROVED	
ne 1990) DEPARTA	AENT OF THE INTERIOR	Hobbs, NM 88241	Budget Bureau No. 1004-0135	
	OF LAND MANAGEMENT	HODDS, MIL	Expires: March 31 1001	
DUKEAU	OF LAND MANAGEMENT	RECEN	E Designation and Serial No.	
SUNDRY NOTIO	TO AND DEDODTO ON			
Do not use this form for proposals to	ES AND REPORTS ON W	VELLS 1997 MAX - O	NMLC063441	
bo not use this form for proposals to	o drill or to deepen or reent	ry to a different reservoir.	6 of Indian. Allottee or Tribe Name	
Use "APPLICATION	FOR PERMIT-" for such p	roposals		
SUBI	MIT IN TRIPLICATE	POSWELLA	D.M.G.M. Fr CA. Agreement Designation	
Type of Well		ROSWELL OI	FICE	
Well Well Other			8. Well Name and No.	
Name of Operator			e e e e e e e e e e e e e e e e e e e	
SECONDARY OIL CORPORATION	:		See Block 13	
Address and Telephone No.			9. API Well No.	
1011 Meredith, Suite B-2, A	actin Marsa Rona	•	See Block 13	
Location of Well (Footage, Sec., T., R., M., or Surve	ustin, Texas 78748		10. Field and Pool, or Exploratory Area	
	cy Description)		Young Queen	
Son Plant 12			11. County or Parish, State	
See Block 13				
			Lea County, NM	
CHECK ADDODDUATE				
	X(S) TO INDICATE NATU	IRE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION	DX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
,		TYPE OF ACTION		
L Notice of Intent	Abandonm	ent		
Subsequent Report		,		
			Non-Routine Fracturing	
Final Abandonment Notice			Water Shut-Off	
		sing	Conversion to Injection	
	Other		Dispose Water	
		•	(Note: Report results of multiple completion on Well	
Describe Proposed or Completed Operations (Clearly sta	to all pertinent details and aim anti-		Completion or Recompletion Report and Log (orm.)	
Describe Proposed or Completed Operations (Clearly sta give subsurface locations and measured and true v	ertical depths for all markers and zones p	ates, including estimated date of starting a periment to this work.)*	iny proposed work. If well is directionally drille	
Young Unit # 6: APT 30-025-0	8077 1000 mm a cc			
	5011: 1980 FNL & 66(0' FEL of Sec 17-T185	-R32E (Unit H.SENE)	
Well returned to product a	n or 6/15/96. Produc	ced 1 bbl by SWAB PRO	DUCTION METHOD in official	
well returned to productio			eried in the second of the second	
oung Unit #21: API 30-025-0	18101 · 1890 · Fer 7 100			
Young Unit #21: API 30-025-0 Well will be pulled, scrap	18101: 1890' FSL 7 198	30' FEL of Sec 20-T18	S-R32E (Unit J, NWSE)	
Young Unit #21: API 30-025-0 Well will be pulled, scrap	18101: 1890' FSL 7 198	30' FEL of Sec 20-T18	S-R32E (Unit J, NWSE) ng on availability of	
Young Unit #21: API 30-025-0 Well will be pulled, scrap double-pole pulling rig, w	18101: 1890' FSL 7 198	30' FEL of Sec 20-T18	S-R32E (Unit J, NWSE) ng on availability of oy SWAB PRODUCTION	
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Approved by	08101: 1890' FSL 7 198 red and put back into re expect to have this 	ACCEPTED FOR RECO NAV 1 3 1997	ng on availability of by SWAB PRODUCTION	
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