

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-063441	
2. NAME OF OPERATOR NEWMONT OIL COMPANY		6. IF INDIAN, ALLOTTEE OF TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1305, ARTESIA, NEW MEXICO 88210		7. UNIT AGREEMENT NAME Young Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1980' FEL Section 20		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 21	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3750' GL		10. FIELD AND POOL, OR WILDCAT Young Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-18S-32E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We acidized and frac'd this producing well through perforations @ 3778' - 3814' as follows:

9/23/72: Pumped 500 gals 15% acid followed with 2 drums gyp control chemical mixed with 20 bbls. fresh water. Frac'd well using 15,000 gals lease oil containing 75 gals of friction reducer plus 375# fluid loss additives, 22,500# 20/40 sand and 300# rock salt. Average treating rate 8.4 BPM. Min. pressure 3000 psi. Max. pressure 4000 psi. ISDP 2700 psi.

9/26/72: Ran producing equipment.

Well test before treatment....Produced 1 BOPD and 181 BWPDWell test after recovery of load oil...Produced 7 BOPD and 231 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE

Dist. Supt.

DATE

11/9/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NOV 14 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

NOV 11 1972

OIL CONSERVATION COMM.
HOBBES, N. H.