(May 1963)	STA د الاس	ATES SUBMIT IN TRI	PT.Tt	Form approved.	
		HE INTERIOR (Other instruction verse side)	ons / ra-	Budget Bureau No.	
U	· · · · · · · · · · · · · · · · · · ·		O. LEA	SE DESIGNATION AND S	BRIAL NO.
	GEOLOGICAL	SURVEY		LC-063441	
SUNDR	Y NOTICES AND R	REPORTS ON WELLS	6. IF	INDIAN, ALLOTTEE OR T	RIBE NAME
(Do not use this form	n for proposals to drill or to d se "APPLICATION FOR PERMI	leepen or plug back to a different reserving." for such proposals.)	olr.		*
OIL XXXXXGAS [7. UNI	T AGREEMENT NAME	
2. NAME OF OPERATOR	OTHER			Young Unit	<u> </u>
	C =		8. FAR	M OR LEASE NAME	
Newmont Oil	company				. ··
		julija julij	9. WEI	LL NO.	1
LOCATION OF WELL (Repor	105. Artesia, New M	exico dance with any State requirements.•		21	
See also space 17 below.) At surface	and in accord	cance with any state requirements.	10. Fi	GLD AND POOL, OR WILD	C ≜T
	W ₁	•	11 00	Young Queen	
			11. 88	C., T., B., M., OR BLK. AN SURVEY OR AREA	
1980' FSL &	1980 FEL of Sec.	20; T-18S; R-32E	ر	se 20-19c-22t	: AIM DM
4. PERMIT NO.	15. ELEVATIONS (S	Show whether DF, RT, GR, etc.)		C. 20-185-32E	
	·	, , , , , , , , , , , , , , , , , , , ,	12.00		
8.	Cl		<u> </u>		lew Mexi
,	Check Appropriate Box 1	o Indicate Nature of Notice, Rep	port, or Other D	ata	
NOTIC	CE OF INTENTION TO:		SUBSECUENT REP	ORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASE	NG WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM	IDNT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACH	DIZING	ABANDONMENT	
REPAIR WELL	CHANGE PLANS	(Other) Put	on product i		
(Other)	 -	(Note: Rep	ort results of multi	ple completion on We port and Log form.).	·[] Ll _.
7. DESCRIBE PROPOSED OR COM	PLETED OPERATIONS (Clearly sta	ate all pertinent details, and give pertisubsurface locations and measured and	nent dates, includin	port and Log form.)	effing env
	is directionally drilled, give s	subsurface locations and measured and t	rue vertical depths	for all markers and s	ones perti-
nent to this work.) *					** · · · · · · · · · · · · · · · · · ·
nent to this work.) *			를 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다		owe
nent to this work.)			2013/2014		anoit
			Shalling People of	a freedom to the control of the cont	sucitions
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This well was		ucing as follows:	2) 292 9WEST	a financia de la composita de	itourte No est
This well was	s returned to produ an out to 4068° wit	ucing as follows:	20 Stu odineks travastnosti pe	The content of the co	Houseal Rock
This well was 3-10-70 Clea 3-20-70 Ran	s returned to produ an out to 4068° wit production equipme	ucing as follows: th sand pump ent and started pumping	20 Stu odineks travastnosti pe	and reside a party of paramy about the same of the top of the same	Houseal Roman
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8. I hereby certify that the foregoing is true and correspond to the signer of the sig		ion Superintendent	DATE 4/9/70
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTED FOR	Socrapa .
•	See Instructions on	APR 1 3 19 Revene Sides. GEOLOGICAL HORBO	200-12E 12A 12
		HOBBS, NEW ME	EXICO