NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
DDODATION OFFICE		

ı.

II.

III.

IV.

DISTRIBUTION SANTA FE		CONSERVATION COMMISON			Form C-104 Supersedes Old C-104 and C-116	
FILE	REQUEST FOR ALLOWABLE AND			-	tive 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE						
TRANSPORTER GAS						
OPERATOR						
PRORATION OFFICE Operator						
NEWMONT OIL COMPA	NY					
P. 0. BOX 1305,	ARTESIA, NEW MEXICO 882	10				
Reason(s) for filing (Check proper box)		Other (Please	explain)			
New Well	Change in Transporter of:	Change v	well name	and oper	ator from	
Recompletion	Oil Dry Ga Casinghead Gas Conden	- J. M. B	eard, Your	ng No. 1		
Change in Ownership	Cusinghedd Gus Conden	isdie	·			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fe	ormation	Kind of Lease		Lease No.	
Lease Name Young Unit	21 Young Queer		State, Federal	or Fe F eder	_	
Location			<u> </u>			
Unit Letter J; 1980	Feet From The South Lin	le and 1980	Feet From T	he Eas	t	
Line of Section 20 Tow	nship 18S Range	32E , NMPM	, Lea		County	
DESIGNATION OF TRANSPORT		as				
Name of Authorized Transporter of Oil		Address (Give address			·	
Texas New Mexico Pipel Name of Authorized Transporter of Cas.	ine Co.	P. 0. Box 1510 Address (Give address	Midland,	Texas 7	9704 Form is to be sent)	
Phillips Petroleum Co.		P. 0. Box 6666	. Odessa.	Texas 79	760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 20 18S 32E	Is gas actually connected Yes				
If this production is commingled with			r number:			
COMPLETION DATA		New Well Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
	Name of Designation	Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					
Perforations				Depth Casing	Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	.D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SA	CKS CEMENT	
TEST DATA AND REQUEST FO		fter recovery of total volu pth or be for full 24 hours		nd must be eq	ual to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, _{li} as lift	. etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bhls.	Water - Bbls.		Gas - MCF		
	L					
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
CERTIFICATE OF COMPLIANC	E	OIL (CONSERVA	TION COM	MISSION	
I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED.	A		<u></u>	
Commission have been complied wabove is true and complete to the	ith and that the information given	BY Joh	n w.	Russ	yan	
		TITLE	Gran S		<u>-</u>	
7/11 = 8 5	0 11.11.	This form is to			ith RULE 1104.	

VI.

(Signature) Division Supt 2-13-69 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.