

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FWL of Section 20-T18S-32E (Unit L, NWSW)

5. Lease Designation and Serial No.

NMLC063441

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115660

8. Well Name and No.

Young Unit #23

9. API Well No.

30-025-08102

10. Field and Pool, or Exploratory Area

Young Queen

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-23-95 - Notified Andy Cortez w/BLM-Hobbs of commencing plugging operations. Moved in and rigged up pulling unit. Picked up on tubing - tubing parted. TIH with 2-3/8" tubing with overshot and 2-3/8" grapple. Tagged fish at 20'. Worked tubing. Pumped 20 bbls down 2-3/8" X 5-1/2" annulus. Worked tubing. Got movement down to packer. Pushed packer to 3763'. Pumped 25 bbls down 2-3/8" X 5-1/2" annulus. Pressured up to 600#. Shut in overnight.
8-24-95 - Worked tubing. Pumped 13 bbls down 2-3/8" X 5-1/2" annulus. Moved packer up hole to 3757'. Packer stuck at 3757'. Would not go up or down. Pumped 10 bbls fresh water. Rigged up wireline. TIH and tagged at 40'. Would not go past overshot and fish. Worked tubing. Had movement. POOH with 2-3/8" tubing and packer. Rigged up wireline. TIH with setting tool with 4-1/2" sleeve. Tagged at 1120'. Worked sleeve and tool down to 1130'. POOH with setting tool. Shut down for night. NOTE: Notified Andy Cortez w/BLM-Hobbs.
8-25-95 - TIH with 4-1/2" bit with 5-1/2" casing scrapers on 2-3/8" tubing. Tagged at 3637'. Reverse circulated clean with 130 bbls brine water. POOH with tubing, scraper and bit. Rigged up wireline. TIH with 5-1/2" CIBP and set at 3630'. Rigged down wireline. TIH with 2-3/8" tubing and tagged CIBP. Spotted 62 bbls plug mud from 3630-1000'. Mixed and pumped 25 sacks Class C cement from 3630-3430' (in 5-1/2" casing). POOH with tubing. Nippled down BOP and wellhead. Shut down for night. NOTE: Notified Andy Cortez w/BLM-Hobbs on setting CIBP.

(CONT'D.)

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Sept. 5, 1995

(This space for Federal or State office use)

Orig Signed by Shannon J. Shaw

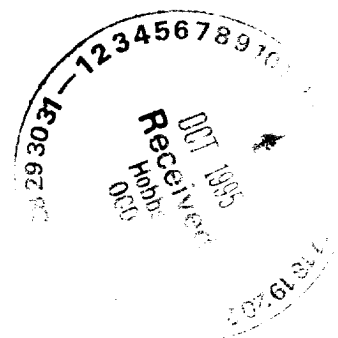
PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Date

10/11/95



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(CONT'D)

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8-26-95 - Picked up on 5-1/2" casing. Pulled casing slips. Took casing stretch - estimate free point at 1175'. Nipped up wellhead and BOP. TIH with 2-3/8" tubing to 2350'. Mixed and pumped 25 sacks Class C cement from 2450-2250' (in 5-1/2" casing). POOH with 2-3/8" tubing. Nipped down BOP and wellhead. Pulled slips. Rigged up wireline. TIH with 4-1/2" jet cutter and cut 5-1/2" casing at 1040'. Rigged down wireline. Rigged up casing equipment. POOH with 5-1/2" casing. Rigged down casing equipment. Nipped up BOP. TIH with 2-3/8" tubing to 1090'. Mixed and pumped 60 sacks Class C 2% CaCl2 from 1090-900'. POOH with tubing. WOC 3-1/2 hours. TIH with 2-3/8" tubing and tagged cement top at 850'. Spotted 52 bbls plug mud from 850' to surface. POOH with tubing to 50'. Mixed and pumped 20 sacks Class C cement from 50' to surface. Installed regulation abandonment marker. Cleaned location. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 8-25-95. NOTE: Andy Cortez w/BLM-Hobbs witnessed tagging of cement plug.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Sept. 5, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

