

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE, New Well
Recompletion
Nov 1 2 27 PM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

October 30, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

T.J. Sivley & Hondo Drilling Co. Miller, Well No. 1, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)

I, Unit Owner, Sec. 22, T. 19-S, R. 33E, NMPM, Tonto (Tonto) Pool, 12/20/62
Lea County. Date Spudded 1952 Date Drilling Completed 1952 - OWD 8/5/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3634 Total Depth 3565 PBD 3520

Top Oil/Gas Pay 3400 Name of Prod. Form. Yates - Seven Rivers

PRODUCING INTERVAL -

Perforations Yates - 3400-15, 3430-45, Seven Rivers 3480-90

Open Hole Depth Casing Shoe 3560 Depth Tubing 3400

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 2600 MCF/Day; Hours flowed 6

Choke Size 1/4" Method of Testing: Back Pressure (Phillips Petroleum Co)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Wash Perforations with 1500 Gallons Mud Acid

Casing Tubing Date first new Press. Packer Press. 880 oil run to tanks October 28, 1963

Oil Transporter

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
7"	3472'	100
5-1/2" Liner	3358 3560	50
8-5/8"	1452	50
2"	3400	

Remarks: Oil Producing Zone Depleted. Re-Completed as Gas well on 12/20/62 from Upper Seven Rivers, 3480-90' - On 12/31/62 The U.S. G.S. Approved Communitization Agreement covering the Southeast Quarter (SE 1/4) of Section 22, T19S, R33E, 160 Acres, More or Less to be known as "Shallow Tonto Gas Unit" - COMM. AGR-51-57, covering the Yates & Seven Rivers Formations.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.....

Hondo Drilling Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

By: N. L. Oesthewitz
(Signature)

Title: President - Hondo Drilling Company

Send Communications regarding well to:

Name: Hondo Drilling Company

Box 116, Midland, Texas

Address: