Form C-103

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JUN 4 1952
OIL CONSERVATION COMMISSION
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 3, 1952 (Date) Box 1638, Midland, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

L. F. Oil Company (Company or Operator) Amerada-State (Lease) Well No. 1 in the

SE/4 SW/4 of Sec. 28, T. 17 S., R. 34 E., N. M. P. M.,

Vacuum Pool Lea County.

The dates of this work were as follows: May 27, 28, and 30, 1952

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on May 27, 19 52, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) (attached hereto)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5/27/52 Acidized with 500 gallons, 15 % (Western Co.), zone from 4834-4878; Sweet formation packer at 4834; formation broke at 2400#; before acid had swabbed 3/4 barrel oil per hour; after acidizing swabbed 1 1/2 barrel oil per hour; estimated 10 gallons water per hour- had no increase in water after acidizing.

5/28/52 Reacidized same zone with 1500 gallons; swabbed 1.3 barrels water per hour and 2.6 barrels oil per hour for 10 hours. Pulled tubing; reset packer at 4699.

5/30/52 Acidized with 6000 gallons, 15 % acid(Western Co.); formation broke at 4050#; injected remainder of acid from 3500# to 3200#; after acid swabbed 22 1/2 barrels oil in nine hours cut from 2 % to 3 % with acid water. (On this 6000 gallon acid-job, the packer was at 4699, and the zone that was acidized was from 4625' to 4699'

Witnessed by F. A. Stout (Name) McQueen & Stout Drilling Co. (Company) Partner (Title)

APPROVED:
OIL CONSERVATION COMMISSION

Roy Yarbrough (Name)
Oil & Gas Inspector (Title)
JUN 4 1952 (Date), 19

I hereby swear or affirm that the information given above is true and correct.

Name W. Dave Henderson
Position Geologist
Representing L. F. Oil Company (or Operator)
Address 1528 Comerce Bldg., Houston 2, Texas