LEW MEXICO OIL CONSERVATION COMMISSIO

MISCELLANEOUS REPORTS ON WELL

OIL CONSERVATION COM

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Commission District Office within ten days and the Conservation Con is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an

REPORT ON BEGINNING	DRILING	ii PEDODM ON	DEDATOING HIBT	li i
OPERATIONS	Dividing	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING		E
REPORT ON RESULT OF THE SHUT-OFF	TEST OF CASING	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF I	PLUGGING OF WELL			
	Turne 4	1952 Bo	- 1490 MA1 and She	
		Date	x 1638, Midland, Tax Place	B
Following is a report on the s	work done and the results of	htained under the heading n	oted above at the	
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			Well No	
SZ/4 SY/4	of Sec. 28	, T. 17 S.	, R. 54 R.	, N. M.
Yaman	Pool IAN			Co
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			May 27	
and approval of the proposed	plan was (was not) obtaine	d. (Cross out incorrect word	ls.) (attached herete	1
	TAILED ACCOUNT OF W	ORK DONE AND RESU	LTS OBTAINED	•
DE 52 Acidized with 50 0	0 gallens, 15 % (We	stern Co.), zone f	YOM 4854-4878; Suce	t for
DE 53 Acidized with 500 at 4854; formation	0 gallens, 15 \$ (We broke at \$460#; be	stern Co.), zone f	rom 4834-4878; Sweet bed 3/4 barrel oil :	t form
DE 52 Acidized with 500 at 4854; fermation acidizing swabbed 1	0 gallens, 15 % (We broke at 2400#; be 1/2 barrel oil per	stern Co.), zone f	rom 4834-4878; Sweet bed 3/4 barrel oil :	t form
DE 53 Acidized with 500 at 4854; formation	0 gallens, 15 % (We broke at 2400#; be 1/2 barrel oil per	stern Co.), zone f	rom 4834-4878; Sweet bed 3/4 barrel oil :	t form
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DE 52 Acidized with 500 at 4854; fermation acidizing swabbed 1	0 gallons, 15 % (We broke at \$460); be 1/2 barrel all per after acidizing.	stern Co.), zone fore acid had swab hour; estimated l	rom 4834-4878; Sweet bed 3/4 barrel oil 1 0 gallens water per errels water per hou	t fom per he hour-
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52 Acidized with 500 at 4854; formation acidizing swabbed 1 increase in water at 8 Restidized same 2 cil per hour for 1 2 Acidized with 600	o gallons, 15 % (We broke at \$460#; be 1/2 barrel ail per after acidizing. zone with 1560 gall to hours. Pulled to constant the period of the	stern Co.), zone fore acid had swab hour; estimated l cons; swabbed 1.3 b mbing; reset packs	rom 4834-4878; Sweet bed 3/4 barrel oil ; O gallens water per errels water per hou r at 4699.	t formore hour- hour- ar and
52 Acidized with 500 at 4854; formation acidizing swabbed 1 increase in water at 5 oil per hour for 1 2 Acidized with 600 at remainder of acid	D gallons, 15 % (We broke at 2400%; be 1/2 barrel ail per after acidizing. zone with 1500 gall to hours. Pulled to 500 gallons, 15 % ac from 3500% to 520	stern Co.), zone fore acid had swab hour; estimated l cas; swabbed 1.3 b mbing; reset packs sid(Western Co.); f	rom 4834-4878; Sweet bed 3/4 barrel oil ; O gallens water per errels water per hou r at 4699. ermation broke at 46 bbed 22 1/2 barrels	t formour hour- ar and
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