DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COM-SSION	Form C-104
ILE '.S.G.S.		AND	Supersedes Old C-104 and Effective 1-1-65
AND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	LGAS
TRANSPORTER OIL			
GAS			
PHORATION OFFICE			
Operator	······································		
TEXACO Inc. Address	1		
	bobs, New Mexico 88	240 Other (Please explain)	targa David
New Well Recompletion	Change in Transporter of:	Lease Name: E	thorge Operator 4 ff. 10-1.77
Change In Ownership X		Formerly Jui	gart #1
If change of ownership give nam and address of previous owner	· Shell Oil Co P.O. Box	1509. Midland, Texas	79701
L DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Post Name, Institution	g Formation Kind of Leo	Lease No
Location	21 Vacuum Gray	iburg San Andres State, Fede	ral or Fee
Unit Letter ;	780 Feet From The South	Line and Feet From	n The <u>East</u>
Line of Section 25	ownship 17-5 Pange	34-E, NMFM, L	EQCounty
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (GAS	
Name of Authorized Transporter of (CII X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Texas - New Mexico Name of Authorized Transporter of C	Pipe Line Co.	P.O. Box 1510 Midlar Address Give address to which appr	nd, Texas 79701
Phillips Petroleum	Co.		
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. P.ge.	Is gas actually connected? W	land, lexas
	<u>I 25 17-5 34-</u>		10-1-77
COMPLETION DATA	vith that from any other lease or poo	1, give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	able for this d	after recovery of total volume of load oil (lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbia.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condeneate
Testing Method (pitct, back pr.)	Tubing Pressure (shat-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
hereby certify that the sular and -	egulations of the Oil Conservation	APPROVED DCT 5	TION COMMISSION
ommission have been complied w	ith and that the information vivan	11	, 19
above is true and complete to the best of my knowledge and belief.		By Orig. Signed by John Runyan TITLE	
			•
State	110/	This form is to be filed in co	
Signa	(we)	well, this form must be accompany	ble for a newly drilled or deepened led by a tabulation of the deviation
Assistant District Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
1741 9-26-77	e) *	sble on new and racompleted wall	8.
(Dar	c)	Fill out only Sections I. II. well name or number, or transporter	III, and VI for changes of owner, n or other such change of condition.
			be filed for each pool in multiply
		Separate Forms U-104 must	be filed for each pool in multipl