DISTRIBUTION  AND OFFICE  PLE    LAND OFFICE   To   To   To   To   To   To   To   T	NO. OF COPIES RECEIVED		Form C-103	
State   Temporal   Te	DISTRIBUTION		Supersedes Old C-102 and C-103	
LANC OFFICE   SUNDRY NOTICES AND REPORTS ON WELLS   SUBJECT   SU	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
LAND OF FICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  1. CON Agreement flower  1. CON Agre	FILE	! !	Eg. Indicate Tune of Leggs	
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2. Name of Computer  2. Name of Computer  2. Name of Computer  3. National of Computer  3. National of Computer  3. National of Computer  4. Address of Computer  2. Address of Computer  3. National of Computer  4. Address of Computer  5. Address of Computer  5. Address of Computer  6. Address		Y NOTICES AND REPORTS ON WELLS  POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name	
Shell Oil Company  1. Address of Confidence	OIL GAS WELL WELL	OTHER-	In Sections Varia	
P. O. Box 1509, Midland, Texas 79701  4. Location of Well  1. 1980	2. Name of Operator			
UNIT LETTES 1	Shell Oil Company 3. Address of Operator		9. Well No.	
UNIT LETTES 1	P. O. Rox 1509, Midland, Texas 79701			
THE East TIME, SECTION 25 TOWNSTIP 17-S NAME 34-F NAME 3992 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL NOR SUBSEQUENT REPORT OF:  PERFORM REMEDIAL NOR SUBSEQUENT REPORT OF:  PULL OR ALTER CASING SUBSEQUENT REPORT OF:  Lea NAME PLANS SUBSEQUENT REPORT OF:  PULL OR ALTER CASING SUBSEQUENT REPORT OF:  Lea NAME PLANS SUBSEQUENT REPORT OF:  Lea	4. Location of Well		10. Field and Pool, or Wildcat	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON   REMODIAL WORK   PLUS AND ABANDON   PLUS AND	UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM		∘∝ Vacuum (G-SA)	
Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ARADON	THE <b>East</b> LINE, SECTI	ON 25 TOWNSHIP 17-S RANGE 34-F; NMF	$^{\scriptscriptstyle{M}}$	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUE AND ABANDON   PLUE AND ABANDONMENT   COMMERCE DIFFLING SPACE.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  18. Pulled rods, pump and tubing. Ran 3-1/2' frac tubing, set packer at 4190.  2. Fracture treated San Andres open hole 4290-4659 with 5000 gal. treated brine water followed by 1000 gal. 15Z NEA and 28,000 gal. gelled water plus 2# sand/gal. in 2 stages.  3. Ran 149 jts. 2" tubing, hung at 4660'. Ran 2' x 1-1/2" x 16' RWBC pump on 184-3/4" rods.  4. Placed on production.		15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
NOTICE OF INTENTION TO:  DERFORM REMODIAL WORK TEMPORARILY ASANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting are proposed work) SEE RULE 1703.  July 14, 1971 to July 20, 1971  1. Pulled rods, pump and tubing. Ran 3-1/2' frac tubing, set packer at 4190.  2. Fracture treated San Andres open hole 4290-4659 with 5000 gal. treated brine water followed by 1000 gal. 15% NEA and 28,000 gal. gelled water plus 2# sand/gal. in 2 stages.  3. Ran 149 jts. 2" tubing, hung at 4660'. Ran 2' x 1-1/2" x 16' RWBC pump on 184-3/4" rods.  4. Placed on production.		3992 DF	Lea	
TEMPORABILIT ARABOON PULL OR ACTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed tork) SER RULE 1103.  July 14, 1971 to July 20, 1971  1. Pulled rods, pump and tubing. Ran 3-1/2' frac tubing, set packer at 4190.  2. Fracture treated San Andres open hole 4290-4659 with 5000 gal. treated brine water followed by 1000 gal. 15% NEA and 28,000 gal. gelled water plus 2% sand/gal. in 2 stages.  3. Ran 149 jts. 2" tubing, hung at 4660'. Ran 2' x 1-1/2" x 16' RWBC pump on 184- 3/4" rods.  4. Placed on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  THEE Senior Production Engineer Date August 2, 1971		* * *		
OTHER  JULy 14, 1971 to July 20, 1971  1. Pulled rods, pump and tubing. Ran 3-1/2' frac tubing, set packer at 4190.  2. Fracture treated San Andres open hole 4290-4659 with 5000 gal. treated brine water followed by 1900 gal. 15% NEA and 28,000 gal. gelled water plus 2# sand/gal. in 2 stages.  3. Ran 149 jts. 2" tubing, hung at 4660'. Ran 2' x 1-1/2" x 16' RWBC pump on 184-3/4" rods.  4. Placed on production.  Other production above is true and complete to the best of my knowledge and belief.  Other production Engineer  Date August 2, 1971  Title Senior Production Engineer  Date August 2, 1971	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  July 14, 1971 to July 20, 1971  1. Pulled rods, pump and tubing. Ran 3-1/2' frac tubing, set packer at 4190.  2. Fracture treated San Andres open hole 4290-4659 with 5000 gal. treated brine water followed by 1000 gal. 15% NEA and 28,000 gal. gelled water plus 2# sand/gal. in 2 stages.  3. Ran 149 jts. 2" tubing, hung at 4660'. Ran 2' x 1-1/2" x 16' RWBC pump on 184-3/4" rods.  4. Placed on production.		OTHER		
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<ol> <li>Fracture treated San Andres open hole 4290-4659 with 5000 gal. treated brine water followed by 1000 gal. 15% NEA and 28,000 gal. gelled water plus 2# sand/gal. in 2 stages.</li> <li>Ran 149 jts. 2" tubing, hung at 4660'. Ran 2' x 1-1/2" x 16' RWBC pump on 184- 3/4" rods.</li> <li>Placed on production.</li> </ol>	,	uly 14, 1971 to July 20, 1971		
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4. Placed on production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED TITLE Senior Production Engineer  DATE August 2, 1971	followed by 1000 gal. 15% NEA and 28,000 gal. gelled water plus 2# sand/gal. in 2			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED  R  M  CARROLL  IR.  STATE  TITLE Senior Production Engineer  DATE August 2, 1971				
TITLE Senior Production Engineer DATE August 2, 1971  R M CARROLL IR.)	4. Placed on production.			
TITLE Senior Production Engineer DATE August 2, 1971  R M CARROLL IR.)				
TITLE Senior Production Engineer DATE August 2, 1971  R M CARROLL IR.)				
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TITLE Senior Production Engineer DATE August 2, 1971  R M CARROLL IR.)				
R M CARROLL IR.	18. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.		
R M CARROLL IR.	SIGNED A Canal	TITLE Senior Production Enginee	r DATE August 2, 1971	
APPROVED BY SUPERVISION DATE AUG 6 1971	D M CAPPOT	TR.	~ T	
	Vacala	THE SUPERVISOR DISTRIC	AUG 6 1971	

CONDITIONS OF APPROVAL, IF ANY: