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FORM	C-105
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AREA 640 ACRES LQCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION OFFICE S

AUG 2 9 1944

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission. Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texes Company	:	Box 1720,	Tost West		
Company or Operato	· · · · · · · · · · · · · · · · · · ·	50A 1/20,	Addres		
State of New Mexico/"AF"	No1	MW1 GW1	Addres	8	
Lease	1101	NW SEL of	Sec. KO	<u>, т17-</u>	S
R. 34-E N. M. P. M. Vac	ouum	.Field,	Lea	·	County.
Well is 1980 feet of the	b line and 1980	feet west of t	ho Fost line of	Continu	
		reroorenment MO"			
If patented land the owner is		,	Address		
If Government land the permittee is			Adress		· · · · · · · · · · · · · · · · · · ·
The Lessee is The Texas (	ompany		AddressBOT	2332 House	ton Main
Drilling commenced June 24	19_44	Drilling was co	mplated All	let 8	LUN, TEXES
Name of drilling contractor <b>Olsen-</b>	Blount Drlg.	Corp. Addres	. Oklahom	City Ob	<u>    19   4+4+</u> ·1 e
Elevation above sea level		toot et Pot	own Mahle	L OLOY, OA	10.
The information given in the ball			ary labie		
The information given is to be kept coni	idential until	**		19	
	OIL SANDS				
No. 1, from None to				<b>t</b> 0	
· · · ·		No. 5, from			
No. 3, fromto		No. 6, from			•
				to	
	IMPORTANT W	2		•	
Include data on rate of water inflow an	d elevation to which	n water rose in h	ole.		
No. 1, from. 4875		)			
No. 2, from	to				
No. 3, from					
No. 4, from					
					·

CASING RECORD

SIZE	WÉIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED	PERF	ORATED	PURPOSE
8-5/8"	28#	()	<b>a</b> 1				FROM	то	
0-2/0-	<b>2</b> 0#	<u>8 rd</u>	Smls.	882	Larkin				
5-1/2"	14#	8 rd	Smls.	4108					
	/	014	Jul 3.	4100					
		·····							
			<u> </u>						

## MUDDING AND CEMENTING RECORD

	· · · · · · · · · · · · · · · · · · ·					
SIZE OF HOLE	SIZE OF CASING		NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	892	300	Halliburton		
6-3/4"	5-1/2	4076	300			

	·					
			PLUGS AND AI			
Heaving	plug—Material		Length	<u> </u>		t
Adapters-	-Material		Size			
		RECORD OF SH	DOTING OR C	HEMICAL 3	<b>PREATMENT</b>	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None	None				
lesuits of	shooting or che	mical treatment W	ell was n	either	shot nor ac	idized.
						******
_						
able tool ut to produc he produc nulsion;	s were used fro ducing. <b>Teste</b> tion of the first 2 %	d August 10, d August 10, d hours was water; and	to PRODUCTIO	_feet, and f ON els of fluid o t. Gravity,	f which	eet tofeet eet tofeet % was oil;% gas%
ock press	ure, lbs. per sq. i	in		and Basonine	per 1,000 cu. It. OI	gas
	- •					
	W. D. Mo:	rris	EMPLOYE		J. C. Hill	
		lles				, Driller
			ON RECORD O	N ОТНЕВ С		, Driller
hereby an	1997 or offirm th					
ork done	on it so far as o	at the information gi an be determined fro	ven herewith i	s a complete	e and correct recor	rd of the well and all
	it by fail as G	an ac acterimmed ILO	m avallable rec	ords.		
ubscribed	and sworn to hef	fore me this28	thN	idland.	Texas, Aug	ust 11, 1944
in gr	August	, ]	9_ <b>44</b> Na	ame	le Ola	un
•	1	Marino M	/ , n.	mitian <b>P-1</b>		,
	/	1alino M	and Po	sition_Drl	g. & Prod. 1	oreman

Position_Drlg.	& Prod.	Foreman
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## FORMATION RECORD

	то	THICKNESS IN FEET	FORMATION
0 30 190 533 900 1240 1407 1555 1695 2377 2552	30 190 533 900 1240 1407 1555 1695 2377 2552 2710	30 160 343 367 340 167 148 140 682 175 158	Surface Caliche Sand Red Beds & Shells Red Beds Med Rock Red Rock & Shells Red Rock & Red Beds Anhydrite Salt with Anhydrite Streaks. Salt
2710 3188 3665 3702 3961 4151 4644 4875	3961 4151 4644 4875	478 477 259 190 493 231 <u>97</u> 4972	Anhydrite, Lime & Gyp Lime & Broken Lime Lime & Sandy Lime Gray Hard Lime
			Table or 10' above ground.
aduced hol	le at 4100'	to 4-3/4"	DEVIATION TESTS
			$\begin{array}{cccccccccccccccccccccccccccccccccccc$
odor of ( Drill	gas. led lime to	5 4825'; sv Swabbed (	24 hours; no oil after unloading hole, wabbed down and no shows. Drilled lime to
4870' and	-		tol danth: ' Dan tubing and ewalled down
4870' and Drill Swabbed	led lime to 24 hours at	t rate of 3	btal depth. Ran tubing and swabbed down. B barrels water per hour. Water entered wing and abandoning.
4870' and Drill Swabbed	led lime to 24 hours at	t rate of 3 cipate plug	barrels water per hour. Water entered
4870' and Drill Swabbed	led lime to 24 hours at 75'; Antic	t rate of 3 cipate plug	barrels water per hour. Water entered
4870' and Drill Swabbed	led lime to 24 hours at 75'; Antic	t rate of j sipate plug	barrels water per hour. Water entered ging and abandoning.
4870' and Drill Swabbed	led lime to 24 hours at 75'; Antic	t rate of 3 cipate plug	barrels water per hour. Water entered ging and abandoning.
4870' and Drill Swabbed	led lime to 24 hours at 75'; Antic	t rate of g	barrels water per hour. Water entered ging and abandoning.
4870' and Drill Swabbed	led lime to 24 hours at 75'; Antio	t rate of g	barrels water per hour. Water entered ging and abandoning.

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