

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-08455
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name STATE 35 UNIT
8. Well No. #31
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter N : 660' Feet From The SOUTH Line and 1980' Feet From The WEST Line Section 35 Township 17-S Range 34-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CLEAN OUT, TREAT, SCALE SOZ, RET T/PROD** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/03/98 MIRU SIERRA #209 DDU, COOH W/RODS, PMP, NU BOP, COOH W/PROD TBG, PU SAND PMP ON SWAB LINE, GIH & TAG FILL @ 4500' F/SURF, BTM PERFS ARE 4415-4504', COOH W/SAND PMP, PU HYDROSTATIC BAILER & SIH.
02/04/98 GIH W/HYDROSTATIC BAILER, TAG FILL 4500', CO T/4570', TAG CIBP, COOH, PU PKR, GIH T/4505', RU REEF INC, MIX & PMP SCALE INHIB & FLUSH, PU T/4318', SI, RD REEF, SION.
02/05/98 SWAB RPT: TBG PRESS 0 FL 3400' F/SURF, SWAB T/SEAT/NIP, REC 6 BBL WTR, RU HES ON TBG, TST LINES, ACIDIZE PERFS 4415-4421', 4458-4504' W/2500 GAL 15% HCL, 2000 GAL RK SALT BLK IN 2000 GAL GEL BRINE, FLUSH W/29 BBL WTR, MAX PRESS 1467 MIN PRESS 60, AVG PRESS 900, AVG RATE 3 BPM, ISIP 452 PSI 5 MIN 0 PRESS 10 MIN TBG ON VAC, LD T/REC 136 BBL TOT, RD HES, SWAB RPT: TBG PRESS 0 FL 2200' F/SURF, SWAB BK 70 BBL ALL WTR, END FL 3400'.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE **Senior Regulation Analyst**

DATE

2-13-98

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. **(915)368-1488**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #31

CONTINUED

02/06/98 SWAB RPT: 20 PSI ON TBG, FL 3200' F/SURF, SWAB BK 42 BBL WTR 0 BO, END LEVEL CONSTANT @ 3700', REL PKR &
COOH W/TBG, ND BOP, GIH W/PROD TBG, 140 JTS 2-3/8" J-55 8RD TBG, TAC SET @ 3652' IN 15,000# TEN, SEATNG
NP @ 4410' F/SURF, RAN PMP-ROD STRING, HANG ON, RD SIERRA WS #209, CLEAN UP LOC.
02/09/98 24 HR TST - 3 BO, 111 BW, 1 MCF GAS
02/10/98 NO TST, HEATER TREATER PROBLEMS.
02/11/98 24 HR TST: 3 BO 111 BW 1 MCF GAS.
02/12/98 24 HRS TST: 7 BOP 110 BWPD, 2 MCF GAS, FL 4400' F/SURF, PMP SCALE SZE, SI, DROP F/DIMS REPORT,
JOB COMPLETE