

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08455
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35 UNIT (FORMERLY M.E. HALE #4)
8. Well No.	#31
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>N</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RUN DOWNHOLE GAUGES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/15/97 24 HR TST, 70 BOPD 160 BWPD 1.5 MCF GAS.
01/16/97 24 HR TST, 85 BOPD 190 BWPD 3 MCF GAS, PMPG ON HAND, 24 HRS, TB BK PRESS @ 250, CSG 50 PSI, MIRU LUCKY WS, COOH W/RODS, PMP, PMP 150 BBL BRINE T/KILL GAS PRESS, NU BOP, COOH W/TBG, PULL TACK OFF, PUT ON PKR 6' PERF SUB, 60' MUD ANCHOR, GIH W/TBG PKR LEFT HANGNG, ND BOP FLNG UP WH, RU JARREL SERV, GIH W/STARBURST GAUGES, SET GAUGES IN MUD ANCHOR @4400' RUN PMP, ROD STRING, HANG WELL ON.
01/18/97 24 HR TST, 44 BOPD 200 BWPD 1.2 MCF GAS, PMPG ON HAND, TBG 250 CSG 50 PSI.
01/19/97 24 HR TST, 55 BOPD 160 BWPD 4.4 MCF GAS, HAND RUNNING 24 HRS, TBG PRESS 250 CSG 50 PSI, UNLAND TBG, SET PKR @ 4380', LAND TBG, SI, PRESS GAUGES PUT IN CSG & TBG F/DAILY READING, RD DDU.
01/20/97 SI F/PRESS BUILD UP, TBG PRESS 15 PSI, CSG 10 PSI.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 1-30-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #31
(Formerly M.E. Hale #4)

CONTINUED

01/21/97 SI, TBG 18 PSI, CSG 12 PSI.
01/22/97 SI, TBG 18 PSI, CSG 12 PSI.
01/23/97 SI, TBG 90 PSI CSG 12 PSI.
01/24/97 SI, TBG 15 PSI CSG 15 PSI.
01/25/97 SI, TBG 15 PSI CSG 17 PSI.
01/26/97 SI 15 PSI TBG, 12 PSI CSG, MIRU LUCKY SER DDU, PULL ROD STRING & PMP, RU JARREL SURV GIH
W/OVERSHOT, CATCH PRESS GUAGE TL STRNG & COOH, RD JARREL, NU BOP, REL PKR & COOH
W/TBG, ND MUD ANCHOR ASY, NU S/NIPPLE, TAC & GIH PROD TBG, END TBG @ 4473', ND BOP,
GIH W/FR PMP & ROD STRNG, HANG ON, PMP T/BATT,

DROM F/REPORT - JOB COMPLETE