

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08455
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name M. E. HALE
8. Well No. 4
9. Pool name or Wildcat VACUUM (GB/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 35 Township 17-S Range 34-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

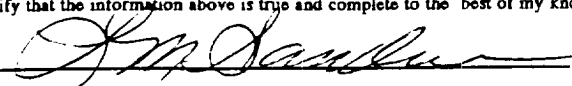
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **REPERF UPPER SA & FRAC STIMULATE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/29/96 MIRU DIAMOND RENTAL, NU BOP, COOH W/PROD TBG, GIH W/SCRAPER T/4750', COOH SD.
04/30/96 PU RTTS PKR, 210' 2-7/8", 3885' 3-1/2" TBG, TEST T/7500 PSI BELOW SLIPS, SET PKR @ 4095', LOAD BACK SIDE, TST 500 PSI, SD.
05/01/96 RU HES, FRAC PERFS 4415-4504' MAX PRESS 7200, MIN 5588, AVG 6105 PSI, AVG RATE 37 BPM
913 BBLS T/REC, RD HES, FLOW T/FRAC TANK.
05/02/96 RU JARREL WL, TAG SAND @ 4500', COOH & RD REL PKR, GIH W/PROD TBG, CIRC WELLBORE, FI @ 800' F/SURFACE, NO GAUGE, SD.
05/03/96 TBG PRESS 0 FLUID @ 1500' CONSTANT @ 1800' REC 99 BW 30 BO SLIGHT GAS BLOW.
05/04/96 SWAB REPORT: START 1600' F/SURFACE END 1900', REC: 65 BW 10 BO GAS BLOW.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 05/23/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

MAY 29 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

M. E. HALE #4

05/04/96 SWAB, START 1600' F/SURFACE END 1900', REC: 65 BW, 10 BO, GAS BLOW AFTER EA. RUN.

05/05/96 SWAB: FL @ 1900' REC: 49 BW 12 BO, COOH W/TBG, GIH W/HYDRO STATIC BAILER, PERFS 4415-4504', CIBP 4575', SD.

05/06/96 TAG PLUG 4570' UNSEAT PMP, WELL ON TEST TO HALE BATT.

05/07/96 TAG SAND @ 4570', NIPPLE @ 4530', TAC 3726', TST @ HALE BATT.

05/08/96 TEST, 80 BW 5 BO 0 MCF GAS, RU LUCKY WS, CHG PMP, RD DDU.

05/09/96 COOH W/PMP, GIH W/2X11/2X24 PMP W/5' SCREENED STRAINER NIPPLE, SET 150 PSI ON BACK PRESSURE VALVE, RD DDU.

05/10/96 24 HR TST: 7.8 BO, 134 BW, 27.4 MCF GAS.

05/11/96 24 HR TST: 7.2 BO, 28 BW, 9.4 MCF GAS.

05/12/96 24 HR TST: 41.6 BO, 45.1 BW, 12.6 MCF GAS.

05/13/96 24 HR TST: 69 BO, 89 BW, 61 MCF GAS, FL 2685', 84 JTS 1515 LIQ ABOVE PMP, 1113 GAS FREE LIQ ABOVE PMP.

05/14/96 24 HR TST: 65 BO, 85 BW, 61 MCF GAS.

05/15/96 24 HR TST: 73 BO, 82 BW, 60 MCF GAS.

05/16/96 NOT PMPG, RU CHANGE PMP.

05/17/96 GIH W/TBG LEAVE 1 JT 2-3/8" OUT, TAC @ 3653', TBG OPEN-ENDED @ 4469', SISD.

05/18/96 PMP WELL 20 HRS NO TEST.

05/19/96 PMP 24 HRS, REC: 62 BOPD 81 BWPD 49 MCFPD.

COMPLETE DROP FROM REPORT

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RECEIVED
HARRIS
CO.