

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08455

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2317

7. Lease Name or Unit Agreement Name

M. E. HALE

8. Well No.

4

9. Pool name or Wildcat

VACUUM (GB/SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter

N

660

Feet From The

SOUTH

Line and

1980

Feet From The

WEST

Line

Section

35

Township

17-S

Range

34-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4029 RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RUN PUMP-IN TRACER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/19/96 MIRU DIAMOND RENTAL DDU, CCOHW/ RODS, PUMP, NU BOP ND WELL HEAD  
RELEASE TAC, DROP DOWN AND TAG CIBP AT 4570', PU TO END OF TBG  
@ 4307', SISD.

02/20/96 RU CARDINAL, RUN TEMP SURVEY, RELAND TBG, SET TAC, RUN PUMP, RIG RIG DOWN DDU,  
RIG DOWN DDU, WELL PUMPING TO BATT.

02/23/96 MIRU CARDINAL SURVEY, LOG AS PER PROCEDURE, RDMO CARDINAL, START  
FLOWING, TEMP DROP FROM REPORT.

02/26/96 MIRU DDU CCOH W/RODS-PUMP, NU BOP ENVIRO, PAN ON WELL, RELEASE TAC, CCOH W/PROD TBG,  
GIH W/PKR ON PROD TBG, LEFT PKR SWINGING, SDON

02/27/96 SET PKR @ 4401', ND BOP, NU WELL HEAD, RU JSI WIRE LINE GIH W/TANDEM STARBURST ULTR  
ELECTRONIC GAUGES, SET IN MUD ANCHOR AT 4475', RUN PUMP, ROD STRING, LOAD TBG,  
CHECK PUMP ACTION, PUT WELL ON TEST, LEFT DDU OVER WELL ( OVER )

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

5/8/96  
1/05/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

MAY 10 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

02/29/96 16 HR TEST: .4 BBL OIL, 82 BBL WTR, 0.0 MCF GAS, 50 PSI ON TBG 0 PSI ON CASING, 20 BBL WTR (TO KILL GAS PRESS) T/RECOVER.

03/01/96 24 HR TEST: 0 BBL OIL 40 BBL WTR 0 GAS, 45 PSI ON TBG/FLOWLINE, 0 PSI ON CSG, WELL GAS LOCKED, SI WELL 7 DAY PRESS BUILDUP TEST.

03/04/96 SI, PRESS BUILD UP TEST: 3/1/96 50 PSI TBG 0 PSI CSG, 3/2/96 50 PSI TBG, 0 PSI CSG, 3/3/96 35 PSI TBG, 0 PSI CSG, 3/4/96 35 PSI TBG, 0 PSI CSG.

03/05/96 SI F/PRESS BUILD UP TEST: 3/5/96 35 PSI TBG 0 PSI CSG.

03/06/96 SI, TBG PRESS 30 CSG PRESS 0 PSI.

03/07/96 MIRU DIAMOND RENTAL #751, COOH W/RODS & PMP, RU JSI WIRELINE, RUN IN FISH PRESSURE GAUGES, COOH, RD JSI, NU BOP, ND WELLHEAD, SD.

03/08/96 RELEASE PKR, COOH W/TBG, RUN IN W/PROD TBG, ND BOP, NU WELLHEAD, RUN ROD STRING, PMP, LOAD TBG, CK PMP ACTION, RD DDU. COMPLETE DROP FROM REPORT.