

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-08455

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

M. E. Hale

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

8. Well No.
4

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat
Vacuum (Gb/SA)

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 35 Township 17-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4029' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate 4415'-4421', acidize & ☒
return to production.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-92: MIRU DDU. COOH with rods and pump. NU BOP. COOH with tubing. Perforate San Andres pay from 4415'-4421' loaded at 3 SPF on 120 phasing. COOH. GIH with 4-1/2", RBP and RTTS-type packer on 2-3/8" tubing. Set RBP at 4440' and test to 1000#. Set packer 4400'.

3-11-92: Pump 500 gals 15% NEFe with a max. rate of 1/2 BPM. Displace with 19 BBLs 2% KCl. Fluid level 2600'.

3-12-92: COOH with plug, packer and tubing. GIH with tubing. SN set at 4683'. Anchor set at 3910'. Ran 151 jts of 2-3/8" tubing. ND BOP. GIH with 2X 1.5 X 30 pump and rods. Hang well on.

3-16-92: Pumped 24 hrs 69.71 BBLs oil, 316.39 BBLs water, 1.1 MCF gas. Complete drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Supervisor Reg/Proration

DATE 3/18/92

TYPE OR PRINT NAME

L. M. Sanders

TELEPHONE NO. 368-

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: