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NO. OF COPIES RECEIVE	to		
DISTRIBUTION			Form C-103
SANTA FE		NEW MEXICO OIL COMP	Supersedes Old C-102 and C-103
FILE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.\$.G.\$.			,
LAND OFFICE			5a. Indicate Type of Lease
OPERATOR			State Fee [
			5. State Oil & Gas Lease No. B2317
SUNDRY NOTICES AND REPORTS ON WELLS TO CHILL OR TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR.			MINIMINI
OIL X	MELL OTHER		7. Unit Agreement Nume
Name of Operator		The state of the gradient of the state of th	
Phillips Petroleum Company			8, 1 arm or Lease Hume
3. Address of Operator			M. E. Hale
Room 711, Phillips Bldg, Odessa, Texas 79761			9. Well No.
Focation of wall		The state of the s	10. Field and Pool, or Wildcat
UNIT LETTER	<u>. i. (</u> 59)	FEET FROM THE SOUTH LINE AND 1980	
THE <u>West</u>	LINE, SECTION . 35	7 10WNBHIP 17-S RANGE 34-E	
mmmm			MAN (
		15. Elevation (Show whether DF, RT, GR, etc.)	12, County
<i></i>		4029' RKB	
	Check Appropris	ate Box To Indicate Nature of Notice, Report of	Tied Military
TON	TICE OF INTENTIO	N TO: SUBSEQ	UENT REPORT OF:
TRPORM REMEDIAL WORK		r	
		PLUS AND ABANDON TO REMEDIAL WORK	ALTERING CABING
MPSGARILY ABAHDON		PLUS AND ABANDON TO REMEDIAL WORK TO COMMENCE DRILLING OPES.	ALTERING CASING
EMPORARILY ABANDON		CHANGE PLANS CABING TEST AND CEMENT JOS	ALTERING CABING PLUS AND ABANDONMENT
EMPORARILY ABANDON		PLUS AND ABANDON TO REMEDIAL WORK TO COMMENCE DRILLING OPES.	1
EMPORARILY ABANDON ULL OR ALTER CADING		PLUG AND ABANDON TEMEDIAL WORK TO COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JOS OTHER	PLUS AND ABANDONIZERS
	Completed Operations (CI	PLUG AND ABANDON TEMEDIAL WORK TO COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JOS OTHER	PLUS AND ABANDONIZERS
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EMPSARILY ABANDON JLL OR ALTER CABINS OTHER Describe Proposed or C WORK) SEE RULE 1103	•	CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CABING TEST AND CEMENT JOS OTHER OTHER leurly state all pertinent details, and give pertinent dates, incl	PLUS AND ABANDONIZERS
Describe Proposed or C work) SEE RULE 1103	MI Well Units r	CHANGE PLANS CHANGE PLANS CHANGE PLANS CABING TEST AND CEMENT JOS OTHER Jeurly state ull pertinent details, and give pertinent dates, incl	PLUS AND ASANDONIZERS
OPERITOR OF CAPING OTHER Describe Proposed or County SEE RULE 1103	MI Well Units r CO w/bailer f//	CHANGE PLANS CHANGE PLANS CHANGE PLANS CABING TEST AND CEMENT JOS OTHER Jeurly state all pertinent details, and give pertinent dates, incl	but and abandonizers
Describe Proposed or 6 work) SEE RULE 1103 3-8-76: 13-9-76: 63-10-76: 6	MI Well Units r CO w/bailer f/4 Set tbg w/spott	commence drilling ophs. Change plans Change plans Commence drilling ophs. Caping Test and cement Jos Other Jeurly state all pertinent details, and give pertinent dates, incl Cig, pld rods & tbg. 400' to 4744'.	PLUS AND ABANDONIZERS
Describe Proposed or C work) SEE RULE 1103 3-8-76: 13-9-76: 6	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr	rig, pld rods & tbg. tog, pld rods & tbg. tog tool at 4735', pkr at 4575'. Pum reatment, 560 gals fresh water.	PLUE AND ABANDONIZERS
Describe Proposed or C work) SEE RULE 1103 3-8-76: 13-9-76: 3-10-76: 5	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2	rig, pld rods & tbg. theory state all pertinent details, and give pertinent dates, including to 4744'. cing tool at 4735', pkr at 4575'. Pum reatment, 560 gals fresh water. Set p	PLUS AND ABANDONIZERS
Describe Proposed or 6 work) SEE RULE 1103 3-8-76: 13-9-76: 63-10-76: 6	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting	rig, pld rods & tbg. thought to 4744'. cing tool at 4735', pkr at 4575'. Pum reatment, 560 gals fresh water. Set p. 20 hrs.	BLUE AND ABANDONIZED
3-8-76: 1 3-10-76: 1 3-12-76: 1	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting	rig, pld rods & tbg. tool, swbd 4 hrs, 20 BO, 5 BLW.	uding estimated date of starting any proposition ped in 25 BFW, 300 gals Bikr, pumped in 195 BFW, no
3-8-76: 13-10-76: 13-12-76	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting	rig, pld rods & tbg. tool, swbd 4 hrs, 20 BO, 5 BLW.	uding estimated date of starting only proposition per
3-8-76: 13-10-76: 13-12-76	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting	rig, pld rods & tbg. thought to 4744'. cing tool at 4735', pkr at 4575'. Pum reatment, 560 gals fresh water. Set p. 20 hrs.	uding estimated date of starting any proposition ped in 25 BFW, 300 gals Booker, pumped in 195 BFW, no
3-8-76: 1 3-12-76: 1 3-14-76: F	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting Treated perfs 4 Pld tbg & pkr.	rig, pld rods & tbg. change to 4744'. cing tool at 4735', pkr at 4575'. Pum reatment, 560 gals fresh water. Set p. change tool, swbd 4 hrs, 20 BO, 5 BLW. 622-51' w/scale treatment. SI 20 hrs. Set 2-3/8" tbg at 4714' w/stg npl on	uding estimated date of starting any proposition proposition of the pr
3-8-76: 1 3-12-76: 1 3-14-76: F 3-15-76: P	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting Treated perfs 4 Pld tbg & pkr. pump. P/24 hrs, no gam	rig, pld rods & tbg. tool, swbd 4 hrs, 20 BO, 5 BLW. tool, swbd 4 hrs, 20 BO, 5 BLW. 622-51' w/scale treatment. SI 20 hrs. Set 2-3/8" tbg at 4714' w/stg npl on seg.	uding estimated date of starting any proposition ped in 25 BFW, 300 gals Booker, pumped in 195 BFW, no
3-8-76: 1 3-12-76: 1 3-14-76: P 3-16-76: P	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting Treated perfs 4 Pld tbg & pkr. pump. P/24 hrs, no gam P/24 hrs, 16 BO	rig, pld rods & tbg. tool, swbd 4 hrs, 20 BO, 5 BLW.	uding estimated date of starting any proposition ped in 25 BFW, 300 gals Bokr, pumped in 195 BFW, no bottom. Set 2" x 1½" x
3-8-76: 1 3-12-76: 1 3-14-76: P 3-16-76: P	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting Treated perfs 4 Pld tbg & pkr. pump. P/24 hrs, no gam P/24 hrs, 16 BO	rig, pld rods & tbg. tool, swbd 4 hrs, 20 BO, 5 BLW.	uding estimated date of starting any proposition ped in 25 BFW, 300 gals Bokr, pumped in 195 BFW, no bottom. Set 2" x 1½" x
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3-8-76: 1 3-12-76: 1 3-14-76: P 3-16-76: P	MI Well Units r CO w/bailer f/4 Set tbg w/spott one step gyp tr pressure. SI 2 Fished spotting Treated perfs 4 Pld tbg & pkr. pump. P/24 hrs, no gam P/24 hrs, 16 BO	rig, pld rods & tbg. tool, swbd 4 hrs, 20 BO, 5 BLW.	uding estimated date of starting any proposition ped in 25 BFW, 300 gals Baker, pumped in 195 BFW, no bottom. Set 2" x 1½" x 1

Inc. Engineering Advisor

CONDITIONS OF APPROVAL, IF ANYI

W. J. Mueller