

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1398-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Reenter to replug	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company <i>(Shell Oil Co. State #1)</i>	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2109
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 001
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) Not available	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Replugged per OCD Order R-5897

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered and replugged per following procedure:

- 08-04-80 --MI, Well Units WS Unit. Cleaned out from surface to 30'.
- 08-05-80 --Cleaned out from 30' to 220'.
- 08-06-80 --Ran tbg and 7-7/8" bit to 1710', stuck bit.
- 08-07-80 --Jarred bit loose, cleaned out from 1710' to 1743'.
- 08-08-11-80--Cleaned out from 1743' to 3090'. Pulled tbg and bit.
- 08-12-13-80--Cleaned out from 3090-4460'.
- 08-14-80 --Spotted 130 sxs C1 "H" cmt at 4460'. Pulled tbg to 3100', reversed csg and tbg clean. WOC.
- 08-15-16-80--Tagged cmt plug at 3180', spotted 200 sxs C1 "C" cmt at 3100'. WOC 6 hrs. Tagged top cmt at 2820'. Spotted 25 sxs C1 "C" cmt at 2820' and 125 sxs C1 "C" cmt at 1850'. Tagged TOC plug at 1283'. Spotted 35 sxs C1 "C" cmt at 400'. Pulled tbg to 120', circd cmt to surface w/35 sxs C1 "C" cmt. MO Well Units WS unit. Installed dry hole marker. Well P&A 8-16-80.

BOP equipment series 900, 3000# WP double w/1 set blind rams and 1 set pipe rams (manually operated).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger J. Mueller *(Signature)* W. J. Mueller TITLE Senior Engineering Specialist DATE August 18, 1980

APPROVED BY Eddie *(Signature)* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: