

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. NA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Replug P & A Well	7. Unit Agreement Name ---
2. Name of Operator *Penrose	8. Farm or Lease Name Southern State
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 2
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3920' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
Operator of East Vacuum GB/SA Unit did re-enter & replug per order R5897.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-80 MI well units WS unit. Cleaned out f/surface to 430' w/11" bit.
11-12/18-80 Cleaned out to 830'.
11-19/20-80 Hole caved to 630'. CO f/630' to 830'.
11-21/24-80 Cleaned out hole caving.
11-25-80 SD due to inclement weather.
11-26/30-80 SD due to inclement weather.
12-1/2-80 CO at 1050' w/12-1/4" bit. Ran 7-7/8" bit, stopped at 765'. Pulled 7-7/8" bit. Ran 12-1/4" bit to 765', circ and CO cavings f/765' to 1050'.
12-3/4-80 Ran overshot to fish 4-5/8" bit sub & 7-1/2" "hillside" bit.
12-5/7-80 Cleaned out to 1096'.
12-8-80 Ran tubing and spear to 1096'--unable to catch fish.
12-9-80 Ran tubing to 1096', pmpd 900 sxs Cl "C" cmt--no cmt returned. WOC 16 hours.
12-10-80 Tagged plug at 450'. Cmt w/390 sxs Cl "C". Cmt circd. Mo well units. Installed dry hole marker. Well P&A.

BOP Equip Series 900, 3000#, w/1 set pipe rams, and 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE Dec. 15, 1980
APPROVED BY Oil & Gas Inspector TITLE OIL & GAS INSPECTOR DATE JUN 10 1981
CONDITIONS OF APPROVAL, IF ANY: