

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08522
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6704
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry. 4, Tract 1
8. Well No. 1
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>E</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3904' GL; 3918' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-27-92: Notified NMOC 1:30 pm 8-24-92. POOH w/rods & pump ND wellhead & NU BOP & release tbq, ND & set anchor & LD 138 jts 2-7/8" & 145 jts 2-3/8"

8-28-92: GIH w/5-1/2" CIBP & set 8600'.

8-29-92: RU & circ. hole w/204 bbls 10# mud laden fluid & spot 25 sxs Class C Neat 14.8 ppg 1.32 yield. Plug #1 8600'-8500' LD 2-3/8" tbq to 6194'. Spot 25 sxs Class C Neat 14.8 ppg 1.32 yield. Plug #2 6194'-6094' LD 2-3/8" tbq to 4155' & spot 25 sxs Class C Neat 14.8 ppg 1.32 yield. Plug #3 4155'-4055'. POOH w/2-3/8" tbq & ND BOP & 5-1/2" X 8-5/8" csg head & release star 8-5/8" csg slips. NU BOP.

9-1-92: RU Rotary Wireline & freepoint-csg stuck @ 925' free @ 900'. Notified Jerry W/NMOC Oil Comp. & receive verbal to cut csg @ 900' & spot plugs as proc. & spot stub plug 950' & tag 850. Job witnessed by B. Hill w/NMOC Cut csg 950'. RD WL & RU csg crew. LD 28 jts & 5-1/2" J-55 csg. RD csg crew. GIH w/2-3/8" tbq & spot 46 sxs cement 3475'-3086'. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]

TITLE Supervisor, Reg. Affairs DATE 9/3/92

TYPE OR PRINT NAME L. M. Sanders

915/
TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY [Signature]

TITLE OIL & GAS INSPECTOR

DATE FEB 23 1993

CONDITIONS OF APPROVAL, IF ANY

- 9-1-92: Plug #4 14.8 ppg 1.32 yield. LD 2-3/8" tbg to 2999' & spot Plug #5 35 sxs Class C Neat 14.8 ppg 1.32 yield 2999'-2899'. LD 2-3/8". Spot Plug #6 35 sxs Class C Neat 14.8 ppg 1.32 yield 1752'-1652'. LD 2-3/8" tbg to 950' & spot Plug #7 50 sxs Class C Neat 14.8 ppg 1.32 yield 950'-850'. POOH w/tbg.
- 9-2-92: GIH w/2-3/8" WS & tag plug 769'. LD tbg to 365'. Spot 100 sxs Class C Neat 14.8 ppg 1.32 yield. Circ. 6 sxs cement to surface. Plug #8 365'-0'. LD 2-3/8" WS & ND BOP & cut off 13-3/8" weld on head. Install dry hole marker & cut anchors off. RD DDU.