Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II			WELL API NO. 30-025-08522		
P.O. Drawer DD, Asteria, NM \$8210 DISTRICT III			5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lanse No. E-6704		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
1. Type of Well: GAS OEL WEL	OTHER		Vacuum Abo Unit Bt.4 Tr. 1		
2 Name of Openator Phillips Petroleum Company			8. Well No. 1-01		
1. Address of Operator 4001 Penbrook, Odessa, Texas 79702			9. Pool same or Wildcat Vacuum Abo Reef		
4. Well Location Unit Letter B :33		Lise and23:	10 Feet Proce The East Line		
Section 25 Township T-17-S Range R-35-E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL3904-RKB 3918					
II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING CASING TEST AND CEMENT JOB					
OTHER: Plug & abandon wellbore					

Circulate hole volume

with mud-laden fluid of at least 9.5 ppg from PBTD (8600') to surface after setting the first CIBP. MI RU DDU. Bleed well down. COOH with rods and pump. ND wellhead. NU BOP's. Release tubing anchor. COOH and lay down 305 joints tubing. GIH with 5-1/2" casing scraper on 2-3/8" N-80 workstring to 8625'. COOH. GIH with 5-1/2" CIBP on tubing and set at 8600'. Circulate hole with 9.5 ppg mudladen fluid. Spot plug No. 1 (25 sx cement) 8500'-8600'. This will cover the Abo Reef. Pull 2-3/8" tubing to 6194'. Spot plug No. 2 (25 sx cement) 6094'-6194'. This will cover the Glorieta. Pull 2-3/8" tubing to 4155'. Spot Plug No. 3 (25 sx cement) 4055'-4155'. This will cover the Queen. Pull freepoint on 5-1/2" csg. Need to recover 3425' casing. Pull and lay down 5-1/2" casing. GIH with 2-3/8" tubing to 3475'. Spot Plug No. 4 (45 sx. cement) 3317'-3475'. This will cover the 3-5/8" casing shoe at 3367'. Pull 2-3/8" tubing to 3186'. Spot Plug No. 5 (35 sx cement) 3086'-3186'. This will cover the Seven Rivers. Pull 2-3/8" tbg to 2999'.

I harvery cartify that the information above	a spectral complete is the best of any tree	on 02-19-92
	Sanders	915-368-1488
(This space for State Ues) Pr	g. Signed by aul Kautz leologist	 TEB / . CO
ATTROVED BY	THE COMMUNICATION + HEADLO (FILLING) (FILLING)	DATE

Spot Plug No. 6 (35 sx. cement) 2899'-2999'. This will cover the base of the salt section and Yates.

Pull 2-3/8" tubing to 1757'. Spot Plug No. 7 (35 sx. cement) 1657'-1757'. This will cover the top of the salt section.

Pill 2-3/8" tubing to 365'. Spot Plug No. 8 (100 sx. cement) 3'-365'. This will cover the 13-3/8" shoe and surface plug. COOH. Fill up 8-5/8" casing as necessary.

Cut off casing 3' below G. L. Install monument marker. Clean location and fil' in cellar.

regpro/jcock/var.1

RECEIVED FEB 2 - 1992 OCD HOBBS OFFICE