NEW M ICO OIL CONSERVATION COMMIS IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well Unendew oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Tandard GL Caupeary of Tana,, in							(Place)			August	.1, 196 (Date	
Normalization Normalinstant Normalization Normalization<	E ARI	E HER	EBY RE	QUESTI	NG AN ALL	OWABLE FO	OR A WELL	KNOWN	AS:	1023		
Sec.				(Sprain	011 Campa	Lease) Well	No	• i	n	1/4	¹ /4
Lee County. Date Spudded April. 18, 1962 Date Drilling Completed May 81, 1, 1 Please indicate location: Elevation Total Depth 9103 PETO 5009 D C B A Peroficial Control Contrel Contrel Control Control Contection			, Sec		., T. 178	, R 35	, NMPM	Vacuen	(Abe) th	designet	M	Poc
Please indicate location: Elevation SQCA GL Total Depth SIGN PBTD 2809 D C B A Top 011/gst Pay B650 Name of Frod. Forn. Abo Name d /// D C B A PBTD 2809 Name of Frod. Forn. Abo Name d /// E F G H Perforations 863 - 8788 Depth Dept	Unit	Letter	Ten				Bartt 18.	а ка п.	a Delling	Completed	Mass 91	. 106
Image: Indicate location: Top Oil/in: Pay_8560 Name of Frod. Form. Abo Reef Abo Ree												
J G B A PRODUCING INTERVAL - E F G H Open Hole Depth Casing Shoe 9104 Tuling 8600 J K J I Natural Prod. Test:	P:	lease in	dicate lo	auon:								K
E F G H Depth Depth Depth Tubing Bection 25 I Open Hole Depth Casing Shoe Tubing Second L K J I Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size M N O P Depth Depth Depth Tubing M N O P Natural Prod. Test: bbls.oil,l bbls.water in hrs, min. Size Choke Doi: FBL, 2010* FBL Natural Prod. Test: bbls.oil,l bbls.water in hrs, min. Size	D	C	• B	A								
E F G H Open Hole Depth Casing Shoe Tubing M J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size M N O P Isame Choir facture Treatment (after recovery of volume of oil equal to volume of oil equal					Perforation	s 8630.8	788					
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N O P load oil used): _71bbls,oil, _11bbls water inhrs, Omin. Size GAS WELL TEST - GAS WELL TEST - MCF/Day; Hours flowedChoke Size Natural Prod. Test: MCF/Day; Hours flowedChoke Size Sure Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Sure Feet Sax Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Method of Testing Sand): Method of Testing												-
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I hereby certify that the information given above is true and complete to the best of my knowledge. Standard O11 Company of Teams	prove	d				, 19	-A Bivi	sion of	Company of	Operation 9		
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