

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Morham, Texas
(Place)

August 1, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, State 4-25, Well No. 1, in NW $\frac{1}{4}$, NE $\frac{1}{4}$,
A Division of California Oil Company (Lease)
B, Sec. 25, T. 17N, R. 35E, NMPM, Vacuum (Abn) Undesignated Pool
Unit Letter

Lee

County. Date Spudded April 18, 1962 Date Drilling Completed May 21, 1962

Please indicate location:

Elevation 3904' AL Total Depth 9104 PBD 8609

Top Oil Pay 8660 Name of Prod. Form. Abn Reef

PRODUCING INTERVAL -

Perforations 8630-8788

Open Hole None Depth 9104 Casing Shoe 9104 Depth 8609 Tubing

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 71 bbls. oil, 11 bbls water in 24 hrs, 0 min. Size -- Choke

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8000 gallons acid

Casing 8-5/8 Tubing 5-1/2 Date first new

Press. -- Press. -- oil run to tanks 7-16-62

Oil Transporter Pennion Corporation

Gas Transporter --

330' FHL, 2310' FHL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>315</u>	<u>385</u>
<u>8-5/8</u>	<u>3367</u>	<u>1300</u>
<u>5-1/2</u>	<u>9104</u>	<u>689</u>
<u>2-3/8</u>	<u>8609</u>	<u>Tubing</u>

Remarks: Top cement by Temperature Survey, 3385 feet. Circulated estimated 60 cu. cement to surface on surface string.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Standard Oil Company of Texas,
A Division of California Oil Company
(Company of Operation)

OIL CONSERVATION COMMISSION

By: J. L. Rowland

(Signature)

By: _____

Title: District Engineer

Title: _____

Send Communications regarding well to:

Standard Oil Company of Texas,
A Division of California Oil Company

Address: Drawer "B", Morham, Texas