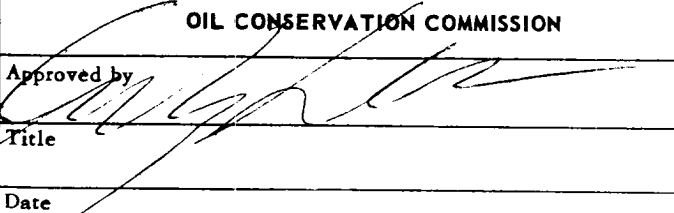


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)			FORM C-103 (Rev 3-55)	
Name of Company Standard Oil Company of Texas, A Division of California Oil Company			Address Boxer "B", Mesquite, Texas			
Lease State 4-25		Well No. 1	Unit Letter B	Section 25	Township 17 South	Range 35 East
Date Work Performed See Below		Pool Undesignated		County Lee		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input checked="" type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
<input checked="" type="checkbox"/> Other (Explain): perforating & acid treating.						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p> Drilled 7-7/8" hole to TD of 9104'. After logging, run & cemented 3/4" 15.5 & 17#/ft., J-75, LMC & SMC new casing at 9104.27' w/27 sz. Inner Biscel A & B and 200 sz. Inner 4 1/2 gal. WOC 12:45 am, 5-22-62. Top cement by temperature survey, 3385'. After WOC 19 hours, pressure tested 3/4" casing to 1200 psi for 30 minutes, OK. Displaced hole w/oil, landed 2-3/8" SMC, J-75, plasticcased tubing at 8600' with production packer set at 8588'. Rig released 6:00 am, 5-23-62. Perforated selected intervals 8630-8724 feet and treated with 11,600 gals in two different treatments. Stabbed wall w/negligible amount fluid entry. Set permanent cement retainer at 8809 ft, and squeezed perforations w/27 sz. cement to 9000 psi. Tested squeeze ok after WOC. Perforated selected intervals 8638-8728 w/2 jets/ft. on 6-3-62. Acid treated wall five times using total of 84,000 gallons acid to date. Lost 798 bbls. acid water to recover. 7-16-62. Well now shut-in, preparing to install pumping equipment. </p>						
Witnessed by W. A. Munson		Position Engineer		Company Standard Oil Company of Texas, A Division of California Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P B T D		Producing Interval
Completion Date						
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name J. L. Rowland		
Title				Position District Engineer		
Date				Company Standard Oil Company of Texas, A Division of California Oil Company		