

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-08523

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1497	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
Name of Operator		Vacuum Abo Unit
Phillips Oil Company		8. Farm or Lease Name
Address of Operator		Vacuum Abo Unit
4001 Penbrook St., Odessa, TX 79762		9. Well No. Btry 4
Location of Well		70
UNIT LETTER <u>G</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or WHdcal
THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3926' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> TRT Sulfate Scale & Acidize

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-20-84: 8653' PTD MI & RU DDU. Installed BOP. COOH w/2 3/8" tbg & sub pmp.

8-21-84: WIH w/tail pipe, pkr spotting valve & 2 3/8" tbg. Set pkr @ 8520'. Loaded annulus & tst'd csg & pkr to 500#. Pmpd 2 drums unichem scale converter to top of pkr w/27 bbl 2% KCL. Closed bypass. Displaced scale converter.

8-22-84: Displaced 1000 gals 15% NE FE HCL w/inhibitor across perfs 8578'-8648'. Swb'd 2 hrs, rec 6 bbls.

8-23-84: WIH w/sub pmp to 8520'. Began pmpg.

8-24 & 8-25-84: Pmpd 48 hrs, 545 BO, 363 BW, 627 MCF.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE October 11, 1984

OCT 15 1984

8-26 &  
8-27-84: Pmjd 24 hrs, 230 BO, 161 BW, 313 MCFG, GOR 1358 from perfs 8578-8648.

Job Complete.

4861 51 100

8578-8648