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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1497</b>

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	<b>Vacuum Abo</b>
3. Address of Operator	8. Farm or Lease Name
<b>Phillips Petroleum Company</b>	<b>Vacuum Abo Unit</b>
4. Location of Well	9. Well No.
<b>Room B-2, Phillips Building, Odessa, Texas 79760</b>	<b>Btry 4, Tr. 6-70</b>
UNIT LETTER <b>G</b> <b>2080</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>east</b> LINE, SECTION <b>26</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> N.M.P.M.	<b>Vacuum Abo Reef</b>
15. Elevation (Show whether DF, RT, GR, etc.)	11. County
<b>3913' Gr., 3925' DF, 3926' RKB</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING - HNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-21-70, MI Wells WS Unit, Cardinal treated Abo Reef down tubing through csg perfs 8640-8887' with 1500 gals 3%, 3000 gals 28%, and 1500 gals 3% HCL acid. Flushed with 38 BO. Max press 2000#, min 2000#, vacuum in 3 min. AIR 3.1 BPM. Swabbed and flow tested well. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 10-26-70  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE OCT 29 1970  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 26 1970

OIL CONSERVATION COUNCIL  
WASHINGTON, D.C.