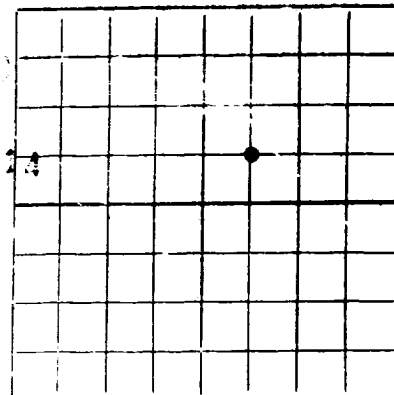


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLYPhillips Petroleum Company
(Company or Operator)

Santa Fe

(Lease)

Well No. 70, in SW 1/4 of NE 1/4, of Sec. 26, T. 17S, R. 35E, NMPM.

Vacuum Abo

Pool,

Lea

County.

Well is 2080 feet from North line and 1980 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is B-2131

Drilling Commenced 6-16-62, 19. Drilling was Completed 7-13-62, 19.

Name of Drilling Contractor Phillips Petroleum Company Rig No. 18

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head GR 3913; DF 3925; KB 3926; CF 3912

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 8640 to 9066 TD No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	N	317	Halco			Surface
8-5/8"	24#	N	3329'	Halco			Intermediate
5-1/2"	14 & 15#	N	9046	Baker			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	333'	350	Pump-plug		
11"	8-5/8"	3343'	400	"		
7-7/8"	5-1/2"	9066'	625	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Abo perms. with 1000 gals regular 15%.

Result of Production Stimulation

Flowed 24 hours, 390 bbls. oil, no water.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 9066 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 19, 1962, 19

OIL WELL: The production during the first 24 hours was 390 barrels of liquid of which 99.6% was oil; % was emulsion; % water; and .4% was sediment. A.P.I. Gravity 38.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1660	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2907	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3785	T. Ellenburger	T. Point Lookout	
T. Grayburg 4076	T. Gr. Wash	T. Mancos	
T. San Andres 4380	T. Granite	T. Dakota	
T. Glorieta 6080	T.	T. Morrison	
T. Clearfork 6190	T.	T. Penn	
T. Abo shale 8410	T.	T.	
T. Abo Reef 8573	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1595	1595	Red bed & shale				
1595	3062	1467	red bed, salt, anhydrite				
3062	3343	281	Anhydrite				
3343	5890	2547	Dolomite				
5890	6685	895	Dolomite & chert				
6685	7957	1272	Dolomite				
7957	8403	446	Dolomite & chert				
8403	9066 TD		Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company Address Box 2105 Hobbs, N.M.
Name M. G. Croston Position or Title District Chief Clerk
7-20-62 (Date)