

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-08524 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1404-2 |
| 7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 2717 |
| 8. Well No. 001 |
| 9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 4001 Penbrook Street Odessa, TX 79762 | |
| 4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 27 Township 17-S Range 35-E NMPM LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930' GL | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: CLEAN OUT T/4680'. TREAT F/SCALE. ACIDIZE <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/16/98 MIRU POOL WS. JAR ON PMP. WOULDN'T COME FREE. BK OFF RODS & COOH W/FREE RODS. ND WH & NU CL 2 BOP W/HYDRAULIC RAMS. NO CK MANIFOLD REQ'D. START STRIP OUT TBG & RODS, SISD.
04/17/98 KILL & CONTINUE T/STRIP OUT HOLE W/RODS & TBG, SISD.
04/18/98 COOH W/REMAINDER PROD TBG. GIH W/5-1/2" BIT & SCRPR T/4320". COOH GIH W/4-3/4" BIT. JET WAS SUB & DCS ON 2-7/8" TBG. TAG FILL @ 4602'. CO T/4680'. PU INTO CSG. SD F/WKEND.
04/21/98 JET WASH OPEN HOLE F/4340-4680'. COOH LD COLLARS & BIT. GIH W/5-1/2" PKR & SET @ 4294'. BTM TP @ 4666'. TST CSG & PKR T/1000# OK. PMP SCALE CONVTR PER PROCEDURE, SISD.
04/22/98 GIH & SWAB & FLOW REC 105 BW SLIGHT SHOW OIL. KILL TBG & MOVE TLS T/3951'. SET PKR BTM TBG 4324'. LD TST PKR T/500# OK. MIRU HLS T/ACIDIZE W/3000 GAL 15% FERCK ACID. PER PROCDR. PMP: ESTAB RATE 4 BP @ 440# PMP 1000 GAL ACID. DROP 2000# SALT BLK. PRESS 1450# RATE 4. 1000 GAL ACID. DROP 1880# SALT BLK. PRESS 1600 RATE 4.5. FLUSH W/30 BBL FW ISIP 800# 15 MIN 428# RDMO HES RU. SWAB REC 44 B
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* for TITLE Senior Regulation Analyst DATE 5-7-98
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

MAY 26 1998

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Corrected 5-12-98
2-5-2-98

EVGSAU #2717-001 CONTINUED

04/23/98 TBG 650#, OPEN UP & FLOW BK 213 BBL FL W/10% OIL CUT, KILL WELL RELEASE 5-1/2" PKR @ 3951', W/TAIPIPE @ 4324', GIH TAG @ 4668', WASH SALT DWN T/4680', PU & RESET PKR @ 3951' W/TAIPIPE @ 4324', PMP SCALE SQZ PER PROCEDURE, SIDS OVERNIGHT.

04/24/98 TBG ON VAC, CSG 0, REL PKR & COOH, GIH W/PROD TBG: 2.5" SEAT NIP, 2 8' SUBS, BLAST JT, 10 JTS 2-7/8" TBG & TBG ANCHOR, 136 JTS 2-7/8" TBG, ND BOP & PAN, GIH W/RODS & PMP, HANG WELL ON, RDMO DDU.

04/25/98 RECOVER 16 OIL 397 WTR 811 GAS.

04/26/98 TSTG, RECOVER 11 OIL 285 WTR 597 GAS.

04/27/98 RECOVER 1 OIL 288 WTR, 621 GAS,
COMPLETE DROP F/REPORT

Corrected Report

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1948
Received
Hobbs
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