

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-08524
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1404-2
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 2717
8. Well No. 001
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 27 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CLEAN OUT T/4680'. TREAT F/SCALE. ACIDIZE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/16/98 MIRU POOL WS, JAR ON PMP, WOULDN'T COME FREE, BK OFF RODS & COOH W/FREE RODS, ND WH & NU CL 2 BOP W/HYDRAULIC RAMS, NO CK MANIFOLD REQ'D, START STRIP OUT TBG & RODS, SISD.
04/17/98 KILL & CONTINUE T/STRIP OUT HOLE W/RODS & TBG, SISD.
04/18/98 COOH W/REMAINDER PROD TBG, GIH W/5-1/2" BIT & SCRPR T/4320', COOH GIH W/4-3/4" BIT, JET WAS SUB & DCS ON 2-7/8" TBG, TAG FILL @ 4602', CO T/4680', PU INTO CSG, SD F/WKEND.
04/21/98 JET WASH OPEN HOLE F/4340-4680', COOH LD COLLARS & BIT, GIH W/5-1/2" PKR & SET @ 4294', BTM TP @ 4666', TST CSG & PKR T/1000# OK, PMP SCALE CONVTR PER PROCEDURE, SISD.
04/22/98 GIH & SWAB & FLOW REC 105 BW SLIGHT SHOW OIL, KILL TBG & MOVE TLS T/3951', SET PKR BTM TBG 4324', LD TST PKR T/500# OK, MIRU HLS T/ACIDIZE W/3000 GAL 15% FERCK ACID, PER PROCDR, PMP: ESTAB RATE 4 BP @ 440# PMP 1000 GAL ACID, DROP 2000# SALT BLK, PRESS 1450# RATE 4, 1000 GAL ACID, DROP 1880# SALT BLK, PRESS 1600 RATE 4.5, FLUSH W/30 BBL FW ISIP 800# 15 MIN 428# RDMO HES RU, SWAB REC 44 B
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Senior Regulation Analyst**

DATE

5-7-98

TYPE OR PRINT NAME **Larry M. Sanders**

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

MAY 22 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU #2717-001 CONTINUED

04/23/98 TBG 650#, OPEN UP & FLOW BK 213 BBL FL W/10% OIL CUT, KILL WELL RELEASE 5-1/2" PKR @ 3951', W/TAIPIPE @ 4324', GIH TAG @ 4668', WASH SALT DWN T/4680', PU & RESET PKR @ 3951' W/TAIPIPE @ 4324', PMP SCALE SQZ PER PROCEDURE, SISD OVERNIGHT.

04/24/98 TBG ON VAC, CSG 0, REL PKR & COOH, GIH W/PROD TBG: 2.5" SEAT NIP, 2 8' SUBS, BLAST JT, 10 JTS 2-7/8" TBG & TBG ANCHOR, 136 JTS 2-7/8" TBG, ND BOP & PAN, GIH W/RODS & PMP, HANG WELL ON, RDMO DDU.

04/25/98 RECOVER 16 OIL 397 WTR 811 GAS.

04/26/98 TSTG, RECOVER 11 OIL 285 WTR 597 GAS.

04/27/98 RECOVER 1 OIL 288 WTR, 621 GAS,
COMPLETE DROP F/REPORT