

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO.<br>30-025- <del>26371</del> 08524  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-1404-2  |
| 7. Lease Name or Unit Agreement Name<br>East Vacuum Gb/San Andres Unit<br>Tract 2717                |
| 8. Well No.<br>001  |
| 9. Pool name or Wildcat<br>Vacuum Gb/SA   |

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|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                   |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  |
| 2. Name of Operator<br>Phillips Petroleum Company   |  |
| 3. Address of Operator<br>4001 Penbrook Street, Odessa, Texas 79762   |  |
| 4. Well Location<br>Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line<br>Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u> |  |
| 10. Elevation (Show whether DP, RKB, RT, GR, etc.)<br>3930' DF  |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Repair csg leak & reactivate well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Install BOP. Pull joint of 2-3/8" tbg in head. RIH w/bit & scraper on 2-7/8" J-55 EUE 8rd workstring to +/- 4330'. Clean out to +/- 4680' w/sand pump. Test lubricator to 500#. RIH w/RBP, pkr & WS tbg. Set RBP @ +/- 3800'. Locate csg leak & take pump-in rate & pressure. Dump sand on RBP. Squeeze csg leak. Wash up tbg and COOH w/WS tbg & tools. Let squeeze set for at least 24 hours. Note: Cmt slurry, cmt volume & squeeze method will be determined after leak(s) located & pump-in rates & pressures are determined. RIH w/4-7/8" bit. Drill out squeeze. Test csg to 500# & hold pressure for 30 minutes. If csg holds pressure, then wash sand off RBP & COOH w/WS tbg & drilling assembly. RIH w/RITS pkr & WS tbg to +/- 4280'. Set pkr & load backside w/produced wtr. Test surface lines to 3500#. Stimulate as follows:

- A. Pump 5000 gals 15% NEFe HCl w/clay stabilizer & LST.  
B. Pump 2400# rock salt in gelled brine.  
C. Displace w/produced brine.

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Pro. DATE 8/28/90

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 367-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 31 1990

CONDITIONS OF APPROVAL, IF ANY:

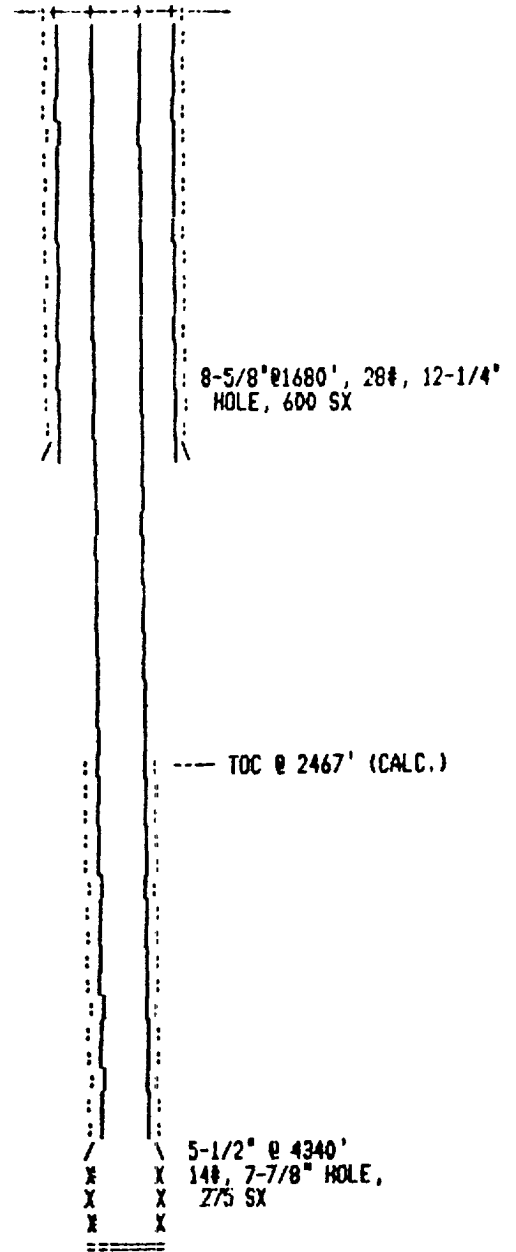
Swab back load. Run submersible pump as follows:

- A. 35 HP motor, Series 400
- B. Protector, PSSB, Series 400
- C. Pump, 154 FC-650, Series 400
- D. #4 Round cable
- E. 4300' 2-7/8" J-55 EUE 8rd tbg
- F. HSM Head

RDMO. Install redalert controller & surface equipment. Return well to operation.

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OPEN HOLE 4340'-4680'