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SANTA FE					ດດັດມ	CONS	EDV	ATION	COMMISSION	- FORM	C-103
U.S.G.S.];		-					(Rev 3	
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🔲 Beginni	ing Drilling O	peration	is 🛄 Ca	ising Test an	id Cemen	t Job	Ē] Other (E	Explain):	<u> </u>	
Dluggin	ng		🗶 Re	emedial Work							
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Witnessed by D F Elev.	y H. B. 1	TD	FILL IN BE		REMEDIA INAL WE			ompany PORTS 01	····	Company	
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