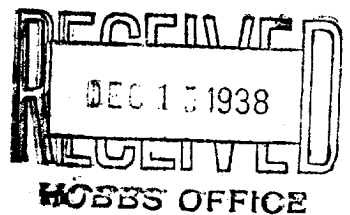


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation

Hobbs, New Mexico

State "N" Company or Operator Well No. 1 in SE/4 of Sec. 27, T. 17S
Lease 35E Vacuum Lea County.
R. 1980 N. M. P. M. S Field, Section
Well is 1980 feet N of the line and 660 feet west of the East line of Section
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Shell Petroleum Corporation Address Hobbs, N.M.
Drilling commenced 11-8-38 19 Drilling was completed 12-13 1938
Name of drilling contractor Herschbach Address Hobbs, N.M.
Elevation above sea level at top of casing 3930 feet.
The information given is to be kept confidential until Not Confidential 19.

OIL SANDS OR ZONES

No. 1, from 4430 to 4680 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 5/8	28	8	J & L	1680	Float			Surface
5 1/2	14	10	Nat'l.	4340	Float			Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	1680	600	Halliburton	--	--
7	5 1/2	4340	275	Halliburton	--	--

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Natural

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4680 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 12-13 1938
The production of the first 24 hours was 96 B0/8 hrs. barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be 37.3
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Tom Rines Driller L. J. Upton Driller
Sam Cunningham Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14

day of COMMISSION EXPIRES MAY 13, 1941

Notary Public

Place

Date

Name

Position

Dist. Supt.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	230	230	Sand and gravel
230	1625	1395	Red beds
1625	1625	25	Red beds and anhydrite
1625	1701	51	Anhydrite
1701	2998	1297	Salt and anhydrite
2998	3062	64	Anhydrite and gypsum
3062	3092	30	Sand anhydrite and gypsum. Show gas.
3092	3258	166	Anhydrite and gypsum
3258	3585	327	Anhydrite and ls.
3585	3671	86	Anhydrite and gypsum
3671	4155	484	Anhydrite and ls.
4155	4389	234	Ls.
4389	4600	211	Cryst. ls.
4600	4680	80	Cryst. ls. w/strkgs. porosity.
	TD 4680		