

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08525
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1404
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2717
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3923' GL; 3933' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cleaned out & acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-18-92: MIRU Star Tool rev. unit. PU GIH w/4-3/4" bit, 4- 3-1/2" drill collars & tbg. Tag @ +4528'. Clean out scale & formation to TD. Circ. clean.
- 8-19-92: COOH. LD drill collars. RD Star Tool. Trip bit & scraper to 4323'. MIRU. Pump scale converter. Pump 1/2 of mix - set pkr @ 4254' & tail pipe @ 4641'. Load & test pkr to 500# - OK. Wait 3 hrs. Pump rest of chem. mix.
- 8-20-92: RU swab.
- 8-21-92: Release pkr. Pull uphole w/tail pipe & set pkr @4233'. Load & test to 500# OK. MIRU to pump 3000 gal. SWIC acid.
- 8-24-92: Pump 5 drum TH756 mixed w/50 bbl 2% KCl. Displace w/500 bbl 2% KCl w/ 5 gal. TC-420.
- 8-25-92: Release pkr. COOH w/tbg & pkr. PU. GIH w/sub equip & tbg. ND BOP. Flange up wellhead.
- 8-31-92: Pmp 24 hrs. Test 77 BOPD, 306 BWPD, 1 Mcf 13.055 GOR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 9/1/92

TYPE OR PRINT NAME L. M. Sanders

915/
TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 04 '92