

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1404
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2717
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 27 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3933' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Scale conversion, stimulate & return to production w/repairs sub. pump. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-06-91 MIRU DDU kill well NU BOP, COOH w/tbg & bad sub equipment. Tag @ 4382'. GIH w/ 2-7/8" Kill string.

12-09-91 COOH w/tbg, MIRU reverse unit GIH w/4-3/4" bit, P.C. & tbg. Tag scale at 4355, clean out to 4543' Circ. clean pull up into casing. COOH L.D. D.C.'s GIH w/TP & 5-1/2" packer to 3917' - TP @ 4238'.

12-10-91 W/T.P. @ 4660 pump 20 bbl of 2% KCL w/10 gal of 425. Mis 5 drums of 405 & 5 bbl of 2% KCL. Pum 5 bbl of mix into open hole. Set packer at 4250' pump remaining mix away. 5 bbls of mix. sion S.D.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Supervisor Reg/Proration

DATE 12-17-91

TYPE OR PRINT NAME L.M. Sanders

(915)

TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12-11-91 Acidize formation at 4348-4665'. Pumped 1000 gal 15% NeFe w/LST, CS & TW-425
Max. pressure 800 psi, pumped 1500 lbs rock/salt in 23 bbls gel brine resumed
acid, pumped 1000 gals. max pressure 1300 psi, pumped 3000 lbs rock salt in
50 bbls gelled brine resumed acid, pumped 1000 gals maximum pressure 1600 psi
displaced with 34 bbls of 2% KCL water.

12-12-91 Pumped 4 drums Techni-Hib 756 and 40bbls 2% KCL water down tubing. Displace
w/150 bbls 2% KCL water. Mix 5 gal techni-clean 420 w/first half of flush
water. SION.

12-13-91 COOH w/pkr. GIH w/ submersible pump & 133 jt. of 2-7/8" tbg. Set pump @ 4332'.

12-17-91 Pumped 58.44 BOPD, 428.56 BWPD, 171 MCF, 2926.078 GOR, 78.5% CO₂ . Complete
drop from report.

DEC 17 1991

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