

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1404
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2717
8. Well No. 002
9. Pool name or Wildcat Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 27 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3933' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: Scale conversion, stimulate & return to production with repaired sub pump ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU DDU. COOH w/2-7/8" production tubing and submersible pump.

RIH w/sand pump and check for fill and/or scale. RIH w/4-7/8" bit, 3-1/2" collars and 2-7/8" production tubing and clean out to 4665'. COOH.

RIH w/300' 2-3/8" 'Cond. 2' tailpipe, and RTTS-type packer on 2-7/8" production tubing. Test 2-7/8" tubing to 5000 psi while RIH. RIH until tailpipe at +4600' and pkr at +4300'.

Pump 20 bbls 2% KCl water w/10 gals TECHNI-WET 425. Mix 5 drums TECHNI-CLEAN 405 and 5 bbls 2% KCl water.

Swab.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 11/15/91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE NOV 21 1991

CONDITIONS OF APPROVAL, IF ANY:

Acidize San Andres formation 4348'-4665' with a total of 3000 gallons of 15% NEFE acid containing LST agent, clay stabilizer and 5% Techni-Wet 425 (3 drums). Divert with 3000 lbs rock salt.

Swab.

Mix and pump 4 drums TECHNI-HIB 756 and 40 bbls 2% KCl water down tbg. Displace w/150 bbls 2% KCl water. Mix 5 gals TECHNI-CLEAN 420 w/first half of flush water.

Rerun repaired submersible pump. Return well back to production.

REC

NOV 14 1969

HARRIS