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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-08525

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-1404
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		7. Unit Agreement Name East Vacuum Gb/SA Unit 8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2717 9. Well No. 002 10. Field and Pool, or Wildcat Vacuum Gb/SA
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3933' DF		
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Recement casing per OCD letter of <u>4-25-80</u> <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows:

07-08-80--MI Tyler WS Unit. Pulled rods and tbgs. Set BP at 3300', dumped 3 sxs sand on BP.

07-09-80--Perfd 5-1/2" csg w/4 holes at 1720', set ret at 1600', cmtd through perms at 1720' w/500 sxs Cl "H" cmt. Circ cmt. Sqzd 200 sxs in formation, reversed 10 sxs. WOC 18 hrs.

07-10-80--Drld ret at 1600', cmt to 1720'. Tested perms at 1720' w/1000# for 1/2 hr, OK.

07-11-80--Washed sand off BP at 3300', pulled BP. Set 148 jts 2-3/8" tbgs at 4550'. Set 2" x 1-1/4" x 12' pmp at 4549'. MO Tyler WS unit. Returned to production.

BOP equip. Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 15, 1980

APPROVED BY John Runyan TITLE Geologist DATE JUL 21 1980

CONDITIONS OF APPROVAL, IF ANY: