STATE OF NEW MEXICO	
ERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE SANTA FE, NEW MEXICO 87501	. Revised 10-1-
FILE	(
U.S.O.S,	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR DE	5. State Oll & Gas Lease No.
API NO. 30-025-08525	B-1404
SUNDRY NOTICES AND REPORTS ON WELLS to infill or to defein or flug back to different reservoir. use this form for for fermit -"" (form C-101) for such froefosals.)	
ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
	East Vacuum Gb/SA Uni
anie of Operator	8. Farm or Lease Name East Va
Phillips Petroleum Company	Gb/SA Unit, Tract 2717
dress of Operator	9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762	002
cation of Well	10, Field and Pool, or Wildcat
P 660 South 660	Vacuum Ch/SA
INIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM	
Fact 27 17 C 25 R	
THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPN	• /////////////////////////////////////
	$\overline{\mathcal{O}}$
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3933' DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
	IT REPORT OF:
	T REPORT OF:
PORM REMEDIAL WORK	Г
	ALTERING CASING
PORARILY ABANDON COMMENCE DRILLING OPNS.	
	PLUG AND ABANDONMENT
OR ALTER CABING	PLUG AND ABANDONMENT
	PLUG AND ABANDONMENT [
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