

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

API NO. 30-025-08525

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-1404

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacu Gb/SA Unit, Tract 2717
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 002
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3933' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Recement csg per OCD letter of 4-25-80 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recement casing as follows:

1. Dig working pit, MI DDU and BOP.
 2. Pull rods, install BOP and COOH w/tbg.
 3. GIH w/RBP on 2-7/8" work tbg and set at 3300' (or below TOC). Spot 3 sxs of sand on RBP. Load csg to surface w/wtr. Test csg to 1000 psi. COOH.
 4. Perforate 5-1/2", 14# csg at 1720' w/4 JSPF.
 5. Run cmt ret to 1600' and set.
 6. Pressure up on tbg and establish circulation of the 5-1/2"--8-5/8" annulus.
 7. Circulate 5-1/2" csg to surface w/approximately 500 sxs of 14.8#/gal Class "C" cmt w/2% CaCl. When cmt surfaces, close the CHF valve. Squeeze an additional 50 sxs into formation. Release from cmt retainer and reverse excess cmt. (Estimated thickening time of 14.8#/gal Class "C" w/2% CaCl at these temperatures will be approximately 3 hrs.) COOH.
 8. GIH w/bit and drill out retainer and cmt. Test perms to 1000 psi. Circ sand off RBP before COOH.
 9. If cmt did not circ to surface, it may be required to verify TOC and BOC w/a bond log at this point.
 10. Recover RBP.
 11. Rerun subsurface equipment to resume production.
- BOP equip Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 3, 1980

Orig. Signed by

Jerry Sexton

DATE Jul 7 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

jj