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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Shell Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.	8. Form or Lease Name State <u>V</u>
	9. Well No. <u>2</u>
	10. Field and Pool, or Wildcat <u>Vacuum (G-SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3933 DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ACIDIZE

11-30-77: Ppd 1500 gals 15% NEA by 150# block consisting of mothballs and benzoic acid flakes mixed 50-50. Flushed to fromation w/90 bbls lease crude. SI 3 hours then put back on production.

12-1-77 thru 12-3-77: Testing.

12-4-77: In 24 hours ppd 26 BO, 103 BW and 31 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullis TITLE G. W. Tullis Senior Production Engineer DATE 5-18-78

APPROVED BY John Runyan TITLE Geologist DATE MAY 24 1978

CONDITIONS OF APPROVAL, IF ANY